

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
MAY 17 2010
NM OGD ARTESIA

ENTERED
7-6-10
MCS

Form C-105
July 17, 2008

1. WELL API NO.
30-015-37422

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)

5. Lease Name or Unit Agreement Name
SRO State Unit Com

6. Well Number
3H

7. Type of Completion
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
Marbob Energy Corporation

9. OGRID
14049

10. Address of Operator
P.O. Box 227
Artesia, NM 88211-0227

11. Pool name or Wildcat
30215 ✓
Hay Hollow; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	18	26S	28E	A	660	North	330	East	Eddy
BH:	D	18	26S	28E	D	701	North	318	West	Eddy

13. Date Spudded
1/6/10

14. Date T.D. Reached
1/29/10

15. Date Rig Released
1/30/10

16. Date Completed (Ready to Produce)
5/4/10

17. Elevations (DF and RKB, RT, GR, etc.)
3126' GR

18. Total Measured Depth of Well
11018'

19. Plug Back Measured Depth
10965'

20. Was Directional Survey Made?
Yes

21. Type Electric and Other Logs Run
DSN, DLL

22. Producing Interval(s), of this completion - Top, Bottom, Name
6705-10950' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	336'	17 1/2"	375 sx	0
9 5/8"	36#	2323'	12 1/4"	900 sx	0
5 1/2"	17#	11016'	7 7/8"	1575 sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CMT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	6040'	6040'

26. Perforation record (interval, size, and number)

10465', 10515', 10610', 10660', 10755', 10817', 10900', 10950' (64)
9855', 10000', 10145', 10290' (32)

9245', 9390', 9535', 9680' (32)
8610', 8755', 8900', 9045' (32)
7975', 8120', 8265', 8410' (32)
7340', 7485', 7630', 7775' (32)
6705', 6850', 6995', 7132' (32)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10465-10950'	Acidz w/4829 gal 7 1/2% NEFE; Frac w/396480# sand & 442856 gal fluid
9855-10290'	Acidz w/2047 gal 7 1/2% NEFE; Frac w/330268# sand & 318474 gal fluid
9245-9680'	Acidz w/2078 gal 7 1/2% NEFE; Frac w/314623# sand & 356153 gal fluid
8610-9045'	Acidz w/2354 gal 7 1/2% NEFE; Frac w/364059# sand & 373092 gal fluid
7975-8410'	Acidz w/1767 gal 7 1/2% NEFE; Frac w/345634# sand & 310549 gal fluid
7340-7775'	Acidz w/2822 gal 7 1/2% NEFE; Frac w/374647# sand & 353680 gal fluid
6705-7132'	Acidz w/4637 gal 7 1/2% NEFE; Frac w/331448# sand & 239496 gal fluid

28. PRODUCTION

Date First Production
5/11/10

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Producing

Date of Test 5/12/10	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 139	Gas - MCF 2016	Water - Bbl 2917	Gas - Oil Ratio
Flow Tubing Press 1750#	Casing Pressure 950#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Donnie Hill

31. List Attachments
Logs, Deviation Report & Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

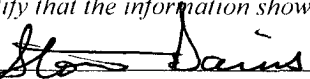
33. If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Printed Name: Stormi Davis Title: Production Assistant Date: 5/14/10

E-mail Address: sdavis@marbob.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt 689'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt 2203'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand		T. Morrison	
T. Drinkard	T. Bone Spring 6143'		T. Todilto	
T. Abo	T. Bell Canyon 2386'		T. Entrada	
T. Wolfcamp	T. Cherry Canyon 3328'		T. Wingate	
T. Penn	T. Brushy Canyon 5090'		T. Chinle	
T. Cisco-Canyon	T. Morrow		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology