			····													
Submit to Appropriate District Office Five Copies				_	State of New Mexico					Form C-105						
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources					ces	July 17, 2008						
District IL 1301 W Grand Avenue, Artesia, NM 88210										1. WELL API NO.						
District III.					~/ ~//	ONSERVA			ON		30-015-28151 2. Type Of Lease					
1000 R10 Brazos I District IV	Rd , Aztec,	NM 87	410			20 South S					STATE FEE FED/INDIAN					
1220 S St. Franci	s Dr , Sant	a Fe, NI	M 87505			Santa Fe, 1	NM 873	505			3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND L																
4. Reason for f	iling:										5. Lease Name or Unit Agreement Name					
X COMPL	ETION	REPO	RT (Fill in t	oxes#	1 through #31 for State and Fee wells only)					Fairch	ild	24	RE	CE	IVE	
C-144 C #33; attach this	LOSURE and the p	E ATT. lat to the	ACHMENT he C-144 clo	(Fill in	in boxes #1 through #9, #15 Date Rig Released and #32 and/or eport in accordance with 19.15.17 13.K NMAC)						6. Well Number			MAY 1 3 2010		
9. Type of Con		П "	ODVOVED	П	DEEPENING I PLUGBACK DIFFERENT RESERVO					OIR OTHER						
8. Name of Op		<u> </u>	ORKOVER		DEELEMING	FLUGB.	ACK L	DIFFER	CENTI	CESERVO	9. OGRID Number			NMOCD ARTES		
Nearburg	Produ	cing	Company								015742					
10. Address of	•										1	1. Pool name or Wildcat				
	 			120,	Midland, 1						North Seven Riv					
12. Location Surface:	Unit Le	tter	Section		Township	Range	Lo	t		rom the	N/S Line	Fee	t from the			
BH:	Ε		24		198	25E		· · · · · · · · · · · · · · · · · · ·	2	100	North	┼	900	West	Eddy	
13. Date Spudo	led 1	4 Dat	te T.D. Reac	hed	15. Date Rig	Released		16 D	ate Cor	nnleted ()	Ready to Pro) 17	Flevations	(DF & F	KB
12/16/09		n. Dai		iiou	15. Dute Rig	Keleasea			./7/1	•	(Ready to Produce) 17. Elevations (DF & RKB, RT, GR, etc.) 3413					
18. Total Measured Depth of Well 9624				19. Plug Back Measured Depth 20. Was Directional S						urvey Made	:	21 Type	Electric an			
22. Producing	Interval(s), of th	is completio	n - Top	, Bottom, Name							Π				
2509-2971					GA CIDICA	FCORD	<u> </u>	. 11 .	•		11\					
CASING	SIZE	Τ,	WEIGHT LE		CASING F			rt all st LE SIZE	rings		well) EMENTIN	GRE	CORD	Там	OUNT P	LILLED
9-5/8 36		71 1				14-3/4			950			NA				
7			6	8172			8-3/4		1000		NA NA					
5-1/	5-1/2 17			9600										101		
All exi																
24.				1	VER RECOR	ND .				25.	T	UBI	NG REC			
SIZE	T	OP		BOT	TOM	SACKS CE	EMENT	SCI	REEN	SIZ			DEPTH S	ET	PACKE	R SET
	_			 						2-	7/8		3116			
26. Perforation	record (i	nterva	l cize and n	umber)	<u></u>			27 40	ID CL	IOT ED	ACTURE,	CEN	ARNIT SO	DEEZE E	TC	
	`							DEPTH					ND KIND)
					7791-7813 (4 JSPF) pkr 2509-2971 w/ CIBP @ 6614:				2000 gals 15% NEFE acid; 92740#							
	-			JOPE	W/ CIBP @ 0014;					Super LC 20/40 proppant w/ 82820#				32820#		
2509-2971 1 JSPF 25 holes 20/40 White Sand 28. PRODUCTION																
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in)									ı)							
1/7/10 (w	tr Onl	y)	Pump	ing									Produ	cing		
Date of Test 2/21/10		Hour 24	rs Tested		Choke Size	Prod'n Fo Test Perio		Oil - Bbl. 5 3		Gas - M 99	I	Vater 38	- Bbl	Gas - 0 1571	Oil Ratio :1	
Flow Tubing Press.		Casi	ng Pressure		Calculated 24- Hour Rate	Oil - Bbl.		Gas - N	1CF	Wat	er - Bbl		Oil Grav	ıty - API -(Corr)	
200 70			3 99 13				138	8 38.0								
29 Disposition of Gas (Sold, used for fuel, vented, Sald				d, etc)				30 Test Witnessed By C Hensley								
31 List Attachments																
	c104															
32 If a tempora	ıry pit wa	s used	at the well, a	ittach a	plat with the lo	ocation of the	temporar	y pit.								
33. If an on-site	burnal w	as used	i at the well,	report	the exact location	on of the on-		:		Longi	tude			NAD:	1927	1983
I hereby certij	hat th	e info	rmation sh	own or		this form is		d comple	te to tl			edge	and belie			
Signature	M		-		Printe Name		Sarah	Jordar	1	Titl	_e Pr	od /	Analyst	Date	N.	MEN
E-mail address	3	S,	jordan@ne	earbu	rg.com ^{Name}					1 111				Date	1 1	\

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern l	New Mexico	Northeastern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn, "B"	
T. Salt		T. Strawn	8238	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison	
T. Queen		T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya		T. Mancos	T. McCracken	
T. San Andres	1074	T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta	2498	T. McKee		Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger		T. Dakota	Т.	
T. Blinebry		T. Gr. Wash		T. Morrison	Т.	
T. Tubb		T. Delaware Sand		T. Todilto	T.	
T. Drinkard		T. Bone Springs	4100	T. Entrada	T.	
T. Abo		T.		T. Wingate	T.	
T. Wolfcamp				T. Chinle	T.	
T. Penn		T.		T. Permain	T.	
T. Cisco (Bough C)	7624	T.		T. Penn "A"	T.	

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
Include data on rate of water	IMPORTA inflow and elevation to which water	ANT WATER SANDS er rose in hole.	
		feet	
No. 2, from	to	feet	
No. 3. from	to	feet	
	LITUOLOGY DECO		,

LITHOLOGY RECORD (Attach additional sheet if necessary)

			LITTOLOGI NEGOND	(Tittaen additional brice it necessary)						
From	То	Thickness in Feet	Thickness in Feet Lithology		То	Thickness in Feet	Lithology			