

Submit to Appropriate District Office  
Five Copies  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
July 17, 2008



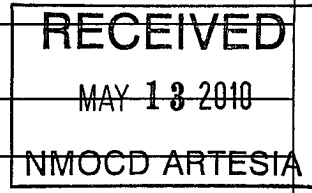
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

1. WELL API NO.  
30-015-28981  
2. Type Of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)

5. Lease Name or Unit Agreement Name  
Osage Boyd 15  
6. Well Number  
7



9. Type of Completion  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Nearburg Producing Company

9. OGRID Number  
015742

10. Address of Operator  
3300 N A St., Bldg 2, Ste 120, Midland, TX 79705

11. Pool name or Wildcat  
North Seven Rivers; Glorieta/ Yes

12 Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	15	19S	25E		1980	S	660	W	Eddy
BH:										

13. Date Spudded: 12/17/09  
14. Date T.D. Reached: NA  
15. Date Rig Released: NA  
16. Date Completed (Ready to Produce): 1/7/10  
17. Elevations (DF & RKB, RT, GR, etc): 3467  
18. Total Measured Depth of Well: 8170  
19. Plug Back Measured Depth: 3705  
20. Was Directional Survey Made: NO  
21. Type Electric and Other Logs Run: NO

22. Producing Interval(s), of this completion - Top, Bottom, Name  
2328-2533

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	1126	14-3/4	1150	NA
7	23 26	8170	8-3/4	1210	NA
Csg is existing					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	2714	

26. Perforation record (interval, size, and number)  
7648-7840 - CIBP @ 5670  
2328-2533 22 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7648-7840	45730 gals 20% gel
2328-2533	See Attached Sheet

28. PRODUCTION

Date First Production: 1/8/10 (wtr only)  
Production Method: Pumping  
Well Status: Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl	Gas - Oil Ratio
2/17/10	24			32	52	133	1625:1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API -(Corr.)
200	55		32	52	33	37.8

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By  
C Hensley

31. List Attachments  
C104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Sarah Jordan  
Printed Name: Sarah Jordan  
Title: Prod/ Reg Analyst  
Date: [Signature]

E-mail address: sjordan@nearburg.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	7618	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Cliff House	T. Leadville
T. 7 Rivers		T. Menefee	T. Madison
T. Queen		T. Point Lookout	T. Elbert
T. Grayburg		T. Mancos	T. McCracken
T. San Andres	759	T. Gallup	T. Ignacio Otzte
T. Glorieta	2342	Base Greenhorn	T. Granite
T. Paddock		T. Dakota	T.
T. Blinebry		T. Morrison	T.
T. Tubb		T. Todilto	T.
T. Drinkard		T. Entrada	T.
T. Abo		T. Wingate	T.
T. Wolfcamp	5670	T. Chinle	T.
T. Penn		T. Permian	T.
T. Cisco (Bough C)		T. Penn "A"	T.

### OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....                      No. 3, from ..... to .....

No. 2, from ..... to .....                      No. 4, from ..... to .....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

### LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	759	759	Sand, Anhy. Doło				
759	2342	1583	Doło				
2432	3733	1391	Doło/ SS				
3733	5390	1657	Limestone/ Soło/ SS				
5390	5670	280	SS/ SH				
5670	7618	1948	Sh/ Limest/ Doło				
7618	8170	552	Doło/ lm sh				

**TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL**

**Osage Boyd 15 #7**

1,980' FSL and 660' FWL, Section 15, T19S, R25E

Cisco/Canyon

Eddy County, New Mexico

\*\* ALL COSTS ARE FIELD ESTIMATES \*\*

12/30/09 MIRU Frac Tech pump trucks to frac well dn csg. RU Stinger csg saver on top of frac valve on wellhead. Frac Tech tested lines to 4809#. Open well with 6# csg pressure. Start pumping 48 Bbls 15% HCL acid ahead of pad @ 10 bpm w/ 1300# csg pressure. Staged to 1449 Bbls 20# Linear Gel pad (consisting of fresh wtr w/ 4.44 gpt Gel, 1.00 gpt NE-100, 1.00 gpt KCL, .25 gpt Biocide, .05 gpt ICI 445, .05 gpt Enzyme Breaker) @ 55bpm, w/ 2540#. Staged to .25# 20/40 White sand (5,368#) w/ 479 Bbls 20# Linear Gel pumped . Swept sand w/ 230 Bbls 20# Linear Gel.

The following is a break down of proppants/sweeps pumped:

Csg Psi	Bbls Pmp	BPM	Description
2517#	485	59.7 (10872#)	0.50# (ppg) 20/40 White sand w/ 20# Linear Gel
2469#	237	59.6	Sweep (displace .5# sand from csg w/ 20# Linear Gel)
2469#	478	59.7 (16053#)	0.75# (ppg) 20/40 White sand w/ 20# Linear Gel
2422#	240	59.6	Sweep (displace .75# sand from csg w/ 20# Linear Gel)
2452#	716	60 (32099#)	1.0# (ppg) 20/40 White sand w/ 20# Linear Gel
2440#	234	60.2	Sweep (displace 1.0# sand from csg w/ 20# Linear Gel)
2422#	411	59.7 (23029#)	1.25# (ppg) 20/40 White sand w/ 20# Linear Gel
2422#	224	60.1	Sweep (displace 1.25# sand from csg w/ 20# Linear Gel)
2440#	201	60 (9959#)	1.25# (ppg) Super LC 20/40 resin coated sand w/ activator
2363#	229	59.3	Sweep (displace 1.25# sand from csg w/ 20# Linear Gel)
2410#	727	59.6 (43141#)	1.5# (ppg) Super LC 20/40 resin coated sand w/ activator
2404#	229	60.1	Sweep (displaced 1.5# sand from csg w/ 20# Linear Gel)
2345#	243	59.3 (16825#)	1.75# (ppg) Super LC 20/40 resin coated sand w/ activator
2334#	246	59.6	Sweep (displaced 1.75# sand from csg w/ 20# Linear Gel)
2381#	286	59.6 (226165#)	2.0# (ppg) Super LC 20/40 resin coated sand w/ activator
2351#	89	59.4	Flush 2 Bbls short of top perf w/ 20# Linear Gel

Shutdown pumps. ISDP @ 1206#. 5 min- 1128#, 10 min- 1093#, 15 min- 1063#. Treating pressures: MAX- 2718#, MIN- 1908#, AVG- 2451#. Injection rates: Treating fluid- 60 bpm, Flush- 59.7 bpm. RD Stinger csg saver. RDMO Frac Tech pump trucks. Have 7481 Bbls load wtr to recover. RU Pro well testing flowback flange up to wellhead. Left well shut in overnight for resin to set. Will start flowing well back to frac tank in the AM. Pumped a total of 92,540# Super LC 20/40 proppant and 87,420# of 20/40 White sand into well bore.

Current Operation This AM: Flow well back.