

RM

9 Submit To Appropriate District Office Two Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources <div style="border: 1px solid black; border-radius: 50%; width: 60px; height: 60px; display: flex; align-items: center; justify-content: center; margin: 10px auto;"> <div style="transform: rotate(-45deg);">ENTERED</div> <div style="transform: rotate(45deg);">2-2-10</div> </div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. <div style="text-align: right;">30-015-37592</div> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>											
4 Reason for filing <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 13 K NMAC)								5 Lease Name or Unit Agreement Name <div style="text-align: right;">N B Tween State</div> 6. Well Number. <div style="text-align: right;">12</div>			
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator Marbob Energy Corporation								9 OGRID <div style="text-align: right;">14049</div>			
10 Address of Operator P O Box 227 Artesia, NM 88211-0227								11 Pool name or Wildcat <div style="text-align: right;">Artesia; Glorieta-Yeso (O) ✓</div>			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	L	25	17S	28E	L	1650	South	330	West	Eddy	
BH:											
13 Date Spudded 4/12/10		14 Date T.D. Reached 4/19/10		15 Date Rig Released 4/20/10		16 Date Completed (Ready to Produce) 5/15/10		17. Elevations (DF and RKB, RT, GR, etc.) 3658' GR			
18 Total Measured Depth of Well 5600'				19 Plug Back Measured Depth 5527'		20 Was Directional Survey Made? No		21. Type Electric and Other Logs Run DSN, DLL			
22 Producing Interval(s), of this completion - Top, Bottom, Name 3761-4879' Glorieta/Yeso											

23 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	346'	12 1/4"	350 sx	0
5 1/2"	17#	5594'	7 7/8"	1225 sx	0

24 LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3681'	

26 Perforation record (interval, size, and number) 4601', 11', 74', 82', 91', 4702', 12', 21', 33', 43', 54', 62', 4805', 14', 46', 55', 65', 72', 79' (20)  3761', 72', 89', 97', 3805', 30', 39', 46', 53', 60', 76', 85', 97', 3906', 16', 42', 62', 77', 87', 98', 4010', 17', 27', 35', 55' (25)	27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4601-4879'</td> <td>Acidz w/2000 gal 15% NEFE; Pmp 90 bbls gel &amp; 67.5 bbls 20% HCL</td> </tr> <tr> <td>3761-4055'</td> <td>Acidz w/2000 gal 15% NEFE; Pmp 90 bbls gel &amp; 67.5 bbls 20% HCL</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4601-4879'	Acidz w/2000 gal 15% NEFE; Pmp 90 bbls gel & 67.5 bbls 20% HCL	3761-4055'	Acidz w/2000 gal 15% NEFE; Pmp 90 bbls gel & 67.5 bbls 20% HCL
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28 PRODUCTION							
Date First Production 5/19/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod or Shut-in) Producing	
Date of Test 5/19/10	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 47	Gas - MCF 73	Water - Bbl 782	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr )	
29 Disposition of Gas (Sold, used for fuel, vented, etc ) Sold						30 Test Witnessed By Russell Hesser	

31. List Attachments Logs & Inclination Report	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:	

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature: <u>Stormi Davis</u>	Printed Name: <u>Stormi Davis</u>	Title: <u>Production Assistant</u> Date: <u>5/21/10</u>
E-mail Address: <u>sdavis@marbob.com</u>		

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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo
T. Salt	419'	T. Strawn	T. Kirtland
B. Salt	564'	T. Atoka	T. Fruitland
T. Yates	634'	T. Miss	T. Pictured Cliffs
T. 7 Rivers	902'	T. Devonian	T. Cliff House
T. Queen	1491'	T. Silurian	T. Menefee
T. Grayburg	1898'	T. Tubb	T. Point Lookout
T. San Andres	2197'	T. Simpson	T. Mancos
T. Glorieta	3662'	T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Rustler 378'	T. Morrison
T. Drinkard		T. Bowers 1265'	T. Todilto
T. Abo		T. Lovington 2274'	T. Entrada
T. Wolfcamp		T. Yeso 3785'	T. Wingate
T. Penn		T. Tubb	T. Chinle
T. Cisco-Canyon		T.	T. Permian

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

  

From	To	Thickness In Feet	Lithology