Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. NMLC064243A

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  RECEIVED					NMLC064243A		
					6. If Indian, Allottee o	r Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM70964A		
1. Type of Well					8. Well Name and No. INDIAN HILLS UNIT 52		
Oil Well Gas Well Oth  2. Name of Operator	CHARLES KEN	OOD-ATTEONT					
MARATHON OIL COMPANY E-Mail: ce			drix@marathonoil.com		30-015-32805-00-S1		
3a. Address P O BOX 3487 HOUSTON, TX 77253-3487	3b. Phone No. (include area code) Ph: 713.296.2096 Fx: 713.499.6750			10. Field and Pool, or Exploratory INDIAN BASIN UPPER PENN ASSOC			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 17 T21S R24E SWSE Lot 7 1265FSL 2073FEL					EDDY COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE N	ATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
	☐ Acidize	☐ Deepen	☐ Deepen		ion (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat ☐ Reclamation		ation	□ Well Integrity		
Subsequent Report	☐ Casing Repair	□ New Co	onstruction	☐ Recomp	olete	☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug an	Plug and Abandon		arily Abandon	Production Start-up	
	☐ Convert to Injection	☐ Plug Ba	ick	□ Water Disposal			
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi 10/16/2003 Installed BOP, set 10/17/2003 RIH w/ 6 1/8" bit, 10/23/2003 Rig up Haliburton. Spot 1 bbls of brine and 750 g 10/24/2003 Ran GR/CCL from 10/25/2003 Made 6 perf runs. RBP and packer on 3 1/2" frac 10/27/2003 Foarned acid frac' 8330, set packer at 8030'. Foa POOH lay down frac string. 10/28/2003 PU and assemble intake @ 8579'. Ran two string	operations. If the operation re bandonment Notices shall be filt intal inspection.)  frac tank, set pipe racks 7" casing scraper, 280 jts Pickle tubing and casing als of double inhib. 15% in PBTD 8714' to 6800. Mis 596 holes shot total from 596 holes shot total from 596 will with 10,000 gals 11 amed acid frac'd well with 455 stage FC1800 ESP. gs 3/8" coil tubing. Upper true and correct.  Electronic Submission a For MARATH	sults in a multiple or ed only after all request.  Tagged PBTD w/ 1000 gals 15 CCA. ade 4 perf runs. 8076' to 8448'. set packer @ 8: 7% CCA Sour. R 15,000 gals 179 RIH on 272 jts 2 CT at 8130'. Low	@ 8714 Circ i% acid. Revo RIH w/ 300'. IH released % CCA Sour. 2 7/8" L-80 tu wer CT @ 83	hole. ersed out cle RBP. Reset I Released partitions SN @ 8	an.  RBP @ acker  489 Pump	0-4 shall be filed once	
Con Name (Printed/Typed) CHARLES		IANDO LOPEZ on 02/02/2004 (04AL0083SE)  Title AUTHORIZED REPRESENTATIVE					
Signature (Electronic S		Date 02/02/2004					
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	SE		
_Approved_By_ACCEPTED			ALEXIS C SWOBODA  Title PETROLEUM ENGINEER  Date 02/03/2		Date 02/03/2004		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive transfer of the conductive trans	Office Carlsba	ad					
Title 18 LISC Section 1001 and Title 43 LISC Section 1212, make it a crime for any narron knowingly and willfully to make to any department or agency of the United							

## Additional data for EC transaction #27463 that would not fit on the form

## 32. Additional remarks, continued

10/29/2003 Connect up ESP and well head. Start producing. Pump running in reverse. 10/30/2003 Change pump direction and started well to production.