

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-32889 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.			7. Lease Name or Unit Agreement Name Humidor State Unit		
2. Name of Operator Yates Petroleum Corporation			8. Well No. 1		
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471			9. Pool name or Wildcat Wildcat Morrow		
4. Well Location Unit Letter <u>A</u> : <u>990</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>24S</u> Range <u>27E</u> NMPM <u>Eddy</u> County					
10. Date Spudded RH 8/26/03 RT 9/3/03	11. Date T.D. Reached 11/7/03	12. Date Compl. (Ready to Prod.) 1/28/04	13. Elevations (DF& RKB, RT, GR, etc.) 3182'GR 3214'KB	14. Elev. Casinghead	
15. Total Depth 12,940'	16. Plug Back T.D. 12,450'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 40'-12,940'	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 12,366'-12,412' Morrow				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Density/Neutron, High Resolution Laterolog Array, Combinable Magnetic Resonance Tool				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
30"		40'		Conductor	
20"	94#	606'	26"	1252 sx (circ)	
13-3/8"	54.5# & 61#	2452'	17-1/2"	2100 sx (circ)	
9-5/8"	43.5# & 47#	10,500'	12-1/4"	3200 sx	TOC 10,335'
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
7"	9987'	12,940'	745 sx		2-7/8"
					DEPTH SET
					12,156'
					PACKER SET
					12,156'
26. Perforation record (interval, size, and number) 12,854'-12,860' (37) 12,486'-12,492' (37) 12,570'-12,576' (37) 12,366'-12,380' (85) 12,604'-12,610' (37) 12,398'-12,412' (85)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See Attached Sheet		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) SIWOPL	
Date of Test 1/22/04	Hours Tested 24 hrs	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 4158
				Water - Bbl. 0	Gas - Oil Ratio NA
Flow Tubing Press. 1210 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 4158	Water - Bbl. 0
				Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold if produced					Test Witnessed By Jim Necaice
30. List Attachments Logs					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Tina Huerta</u> Printed. Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>January 29, 2004</u> E-mail Address <u>tinah@ypcnm.com</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	11,314'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	11,546'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinebry	T. Gr. Wash		T. Morrison	
T. Tubb	T. Delaware Sand	2356'	T. Todilto	
T. Drinkard	T. Bone Springs	5854'	T. Entrada	
T. Abo	T. Rustler	744'	T. Wingate	
T. Wolfcamp	T. Morrow	12,193'	T. Chinle	
T. Wolfcamp B Zone	T. Spear		T. Permian	
T. Cisco (Bough C)	T. Pre-Cambrian		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Yates Petroleum Corporation
Humidor State Unit #1
Section 23-T24S-R27E
Eddy County, New Mexico

Form C-105 continued:

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

Depth Interval	Amount and Kind Material Used
12,854'-12,860'	Acidize w/1000g 7-1/2% MSA acid
12,570'-12,610	Acidize w/1500g 7-1/2% MSA acid w/110 ball sealers
12,486'-12,492'	Acidize w/750g 7-1/2% MSA acid w/45 ball sealers
12,486'-12,860'	Frac w/41,000# sand in formation w/9000# sand in tubing
	Total load 503 bbls, 117 tons CO2
12,366'-12,412'	Acidize w/1500g 7-1/2% MSA and ball sealers
	Frac w/59,000g 40Q foam frac and 50,000# 20/40 Carbo-lite