

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
BP America Production Company

3. Address of Operator
P.O. Box 1089 Eunice NM 88231

4. Well Location

Unit Letter G : 2432 feet from the N line and 2270 feet from the E line

Section 33 Township 17S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3666' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/20/10: MIRU. PRESS TEST LINES & MANIFOLD. CHART 250 PSI LOW / 1750 PSI HIGH. RIH W/ 1.78" PLUG. FLUID LEVEL @ 770' WLM SET PLUG IN PROFILE @ 1394' WLM. POH. TEST PLUG & TBG TO 500 PSI GOOD TEST. TESTED CSG 500 PSI GOOD TEST.

5/24/10: ND WD. NU BOP. PRESS TEST BOP 250 PSI LOW 5 MIN / 500 PSI HIGH 10 MIN GOOD TEST. RIH & EQUALIZE PLUG. RIH & RETRIEVE PLUG. POH & STOOD BACK 22 STANDS (44 JTS OF 2 3/8" J55 IPC). SM ON PU COLLARS. PU BHA. 1 - 4 3/4" TRI CONE BIT, 1 - BIT SUB, 6 - 3 1/2" DRILL COLLARS, 1 - 2 7/8" IF PIN X 2 3/8" EUE BOX CHANGE OVER. BHA TOTAL LENGTH 177.78'. 26 - JTS 2 3/8" J55. EOT @ 1000'.
Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Steve M. Pacheco TITLE Operations Team Lead - SENM DATE 6/29/10

E-mail address: steve.pacheco@bp.com

Type or print name Steve M. Pacheco

Telephone No. 677-3642 x210

For State Use Only

APPROVED BY Richard Inae TITLE Compliance Officer DATE 7/6/10

Conditions of Approval, if any:

5/25/10: SET CO/FO. PU 31 JTS 2 3/8" J55 TBG, EOT @ 1957'. PU 3 JTS 2 3/8" TBG EOT @ 2085' TAG WAS STICKY. TRIED TO GET CIRC BUT LOADED TBG & PRESSURED UP. BIT MAY BE PLUGGED OFF. POH & LD 3 JTS TBG, HAD TO TURN W/ TONGS TO GET TO COME LOOSE. EOT @ 1989'. WAS ABLE TO BREAK CIRC, UNPLUGGING ANY TRASH IN TBG. CIRCULATED 57 BBL FRESH WATER TILL WE GOT CLEAN FLUID. GOT CIRC STARTED CLEANING OUT @ 1989' 2.5 BPM @ 200 PSI. STARTED GETTING IRON SULFIDE CUTTINGS BACK @ 2085'. TAGGED HARD @ 2,212', 2374', 2470'. CLEANED OUT FROM 1989' TO 2470'. CLEANED OUT 481'. CIRCULATED BOTTOMS UP TWICE. GOT BETWEEN 35-40 GALLONS IRON SULFIDE CUTTINGS OFF OF HOLE. WE ESTIMATE LOSING +/- .25 BPM. POH W/ 17 STANDS.

5/26/10: RIH START CLEAN OUT FROM 2470' PUMP PSI 230 BROKE CIRC @ 22 BBL START ROTATING TO THE RIGHT. CLEANED OUT TO 3178' GOT BRAKE IN CLEANING NOTICED STRING NOT TAKING WEIGHT MADE 708 FT CIRC WELL 50 BBL TO CLEAN UP RETURNS. POH TO TOP PERF.

5/27/10: 0 CSG PSI 0 TBG PSI RIH TO CLEAN OUT TO 3320'. CIRC HOLE W/ 50 BBL FRESH WATER. POH LD 6 DRILL COLLARS BIT AND SUB. RIH TO 1400'.

5/28/10: POH PU TREATING PKR. RIH SET PKR @ 1400' LOAD AND TEST BACKSIDE TO 500 PSI GOOD TEST.

5/29/10: PUMP ACID TREATMENT AS FOLLOWS: 95.8 BBL OF 15% NEFE ACID, 52.0 BBL WATER @ 5.5 BPM, AVERAGE TREATING PSI OF 1230 MAX WAS 1540, DROPPING 110 BALLS SPACED EVENLY. ISIP WAS 887, SUT IN 5 MIN 788, SI 10 MIN 729, SI 15 MIN 678. WELL BLED DOWN TO 100 PSI. MONITOR WELL FOR 2-3 HOURS. OPEN WELL BLED RIGHT OFF 10 SEC TO 0 PSI. RELEASE PKR RIH TO WIPE BALLS OFF PERFS RIH TO 2980'. POH.

6/2/10: RIH W/ PROD STRING 7' KB 44 JTS OF 2 3/8" IPC TBG 2 3/8" ON/OFF TOOL W/ 1.78 PROFILE NIPPLE 5 1/2" X 2 3/8" N.P. 10K AS1-X PKR SET @ 1406'. RU SL TEST LUB TO 500 PSI GOOD TEST RIH SET PLUG. CIRC 30 BBL OF 1387 NZ PKR FLUID. ND BOP NU TREE. RU SL RIH EQUALIZE PLUG GOOD INDICATION WELL ON VACUUM. RIH PULL PLUG. RU FOR MIT TEST CSG TO 500 PSI GOOD TEST. CHART SUBMITTED AND WITNESSED BY DAROLD GRAY NMOCD.