UNITED STATES

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UNITED STATES OCD-ARTESIA FORM APROVED OMB NO. 1004-0135 EXPIRES: March 31, 2007 U OF LAND MANAGEMENT DESINOTICES AND REPORTS ON WELLS Lease Serial No. his form for proposals to drill or to re-enter an NMNM-77046 6. If Indian, Allottee or Tribe Name oned well. Use Form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. 1a. Type of Well 이 Oil Well Gas Well Other 8 Well Name and No. North Pure Gold 9 Federal 6 Name of Operator 9. API Well No. **DEVON ENERGY PRODUCTION COMPANY, LP** 30-015-37370 3. Address and Telephone No. 10. Field and Pool, or Exploratory 20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611 4. Location of Well (Report location clearly and in accordance with Federal requirements)\* Los Medanos; Delaware 11. County or Parish State 990' FNL 2100' FWL C SEC 9 T23S R31E NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Acidize Deepen | Production (Start/Resume) ■ Water Shut-Off Notice of Intent Fracture Treat Well Integrity Alter Casing Reclamation ✓ Other Completion ✓ Subsequent Report Casıng Repair **New Construction** Recomplete Plug and Abandon Temporarily Abandon Change Plans Final Abandonment Notice Report Plug Back Water Disposal Convert to Injection learly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposi deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shalf be filed once testing has been completed. Final Abandonment Notices shalf be filed only after all requirement, including reclamation, have been completed, and the operator has 3/15/10 - 4/1/10 MIRU PU. RIH w/ tbg to 4392' & tag DV Tool. Test to 2000#, held. RU JW WL & RIH w/ GR/CBL/CCL to PBTD 8065'. Pull Bond Log from PBTD to 6000', good cmt. Log to find TOC @ surf. POOH w/logging tools. RIH w/slick guns & perf 7960-66'; 7972-78' & 7990-96' @ 2 spf: Total 36 shots. RD WL. RU BJ to fr ac w/ 2K g 7 1/2% HCL acid, 2K g 25# Linear Gel 7500 g Spectra 2500, 2500# 100 mesh sd, 7500 g Spectra 2500 pad, 2200# 20/40 white sd. Pump 186 bbls Linear Gel to btm perf. RU BJ Blender test to 5822#. Start Spectra Frac 2500 for pad. Pump 51 bbls w/ 20/40 white sd. Ramp 20/40 white sd. total 57,698# 20/40 white sd. Tail w/ 14,301# 16/30 Siber Prop. FL w/ 185 bbls 10# Linear Gel. RD BJ. ND frac valve. NU BOP. RU WL & RIH w/ GR & JB to 7950'. RIH w/ RBP & set @ 7900'. RU KT press to 2000#, no leak. Perf 7767-74'; 7804-08' & 7812-18' @ 2 spf: Total 34 shots. RD WL. Pump 6 bbls acid & 10 BS. Pump 2K g 7 1/2% Pentol acid. FL w/ 49.4 bbls 2% KCL. RD BJ. Rlse pkr. RU & RiH w/ swab. RIH w/ prod tbg, TAC @ 7760', SN @ 7914' & EOT @ 7942'. ND BOP. NU WH. RIH w/ 2 1/2" x 1 1/2" X 24' RHBC pump. HWO. TOP. 14. I hereby certify that the foregoing is true and correct Name Judy A. Barnett X8699 Title Regulatory Analyst 6/8/2010 Date

Title

\*See Instruction on Reverse Side

(This space for Federal or State Office use)

Conditions of approval, if any

Approved by

JUN 13 2010

BUBEAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Date