Submit I Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 October 13, 2009	
District I 1625 N French Dr , Hobbs, NM 88240	Energy, infinerals and Natural Resources			WELL API NO.	
District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-37552 5. Indicate Type of Lease	_
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.			STATE 🛛 FEE 🗌	
District IV 1220 S St. Francis Dr., Santa Fe, NM Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name Osprey BPS State	
DD OD OR () A A			CEIVED	8. Well Number 1H	}
2. Name of Operator		JUN 1 5 2010		9. OGRID Number	
Yates Petroleum Corporation 3. Address of Operator				025575 10. Pool name or Wildcat	_
105 South Fourth Street, Artesia, NM 88210		NMOCD ARTESIA		Bone Spring	
4. Well Location Unit Letter M: 660 feet from the South line and 330 feet from the West line					
Section 32 Township 25S Range 26E NMPM Eddy County					
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3434'GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBS				SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL				_	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT					
DOWNHOLE COMMINGLE					
OTHER:				uctor, surface and intermediate casing	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
5/20/10 – Set and cemented 40' of 20" conductor.					
5/23/10 – Resumed drilling at 6:30 PM.					
5/24/10 – TD 17-1/2" hole to 386' at 4:30 PM. Set 13-3/8" 48# H-40 ST&C casing at 386'. Cemented with 150 sx Class "C" + 4% D020 + 0.2% D046 + 0.125#/sx D130 + 2% S001 (yld 1.97, wt 12.9). Tailed in with 200 sx Class "C" + 0.013#/sx D130 + 1% S001 (yld 1.34,					
wt 14.8). Cement circulated to surface. Tested casing to 600 psi. WOC 26 hrs. Reduced hole to 12-1/4" and resumed drilling.					
5/27/10 – TD 12-1/4" hole to 1735' at 3:15 AM. Set 9-5/8" 36# J-55 ST&C casing at 1735'. Cemented with 460 sx Class "C" + 0.125#/sx D130 + 4% D20 + 0.2% D46 + 2% S1 (yld 1.97, wt 12.9). Tailed in with 200 sx Class "C" + 1% D13 + 0.125#/sx D130 (yld					
1.33, wt 14.8). Cement circulated to surface. Tested casing to 1200 psi for 30 min. WOC 21 hrs 45 min. Reduced hole to 7-7/8" and					
resumed drilling.					
2/1/10			Г		
Spud Date: 2/1/10	Rig R	elease Da	te:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE (
Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168 For State Use Only					
APPROVED BY: ACQUITY TITLE GOOLOGIST DATE (0/30/2010)					
Conditions of Approval (if any):					