Submit I Copy To Appropriate District Office <u>District I</u>		State of New Mexico Energy, Minerals and Natural Resources		Form C-103 October 13, 2009		
1625 N French Dr , Hobbs, NM 88240 District II					WELL API NO. 30-015-37591	
1301 W Grand	l Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of I	Lease
<u>District III</u> 1000 Rio Brazo	os Rd, Aztec, NM 87410	1220 South St. Francis Dr.			STATE 🖂	FEE
<u>District IV</u> 1220 S St. Francis Dr , Santa Fe, NM 87505		Santa Fe, NM 87505		6. State Oil & Gas L	ease No.	
SUNDRY NOTICES AND REPORT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name Sherpa BOY State 8. Well Number	
PROPOSALS) 1. Type of Well: Oil Well Gas Well GtheRECEIVED					1H	
Name of Operator Yates Petroleum Corporation			JUN 1 5 2010		9. OGRID Number 025575	
3. Address of Operator					10. Pool name or Wildcat	
	ourth Street, Artesia,	NM 88210	NMOCD ARTESIA Avalon Shale			
4. Well Loc Unit Let		660 feet from the	North	line and	330 feet from the	e <u>West</u> line
Section	12	Township	25S Range	27E	NMPM Eddy	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3113'GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK						TERING CASING
TEMPORARILY ABANDON						AND A
	LTER CASING ☐ E COMMINGLE ☐	•	. 🗆 CA	SING/CEMENT	ГЈОВ 📙	
DOMINHOLI	= COMMINGLE	1				
OTHER:				HER: Producti		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
5/5/10 P. J. J. T. T. T. O. G. (1917) 1						
5/7/10 – Reached TVD 8-3/4" hole to 8500'. 5/9/10 – Set isolation plug with 140 sx Class "H" with additives from 6723'-6923'. Set cement kickoff plug from 5419'-6019' with 380						
sx Class "H" cement with additives. Tagged cement at 5547'. Drilled cement 5547'-5700'. Orient tools and prepare to kickoff cement						
plug and continued to drill directionally.						
5/18/10 – Reached TMD 10,546'.						
5/19/10 – Set 5-1/2" 17# HCP-110 LT&C casing at 10,546'. Float collar at 10,506'. Cemented stage 1 with 1140 sx PVL + 1% D112 + 30% D151 + 2% D174 + 0.2% D46 + 0.6% D65 + 0.2% D800 (yld 1.83, wt 13). Cement circulated on stage 1. Cemented stage 2 with						
770 sx 35:65:6 Poz "C" + 1% D112 + 0.125#/sx D130 + 6% D20 + 3#/sx D42 + 5% D44 + 0.2% D46 (yld 2.19, wt 12.4).						
	<u></u>					,
Spud Date:	3/26/1	0 R	ig Release Date:	;	5/20/10	
- F						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE TITLE Regulatory Compliance Supervisor DATE June 10, 2010						
Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168						
For State Use Only						
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APPROVED BY: DATE 6/30/2000 DATE 6/3						