

RECEIVED
MAY 18 2010
NWCD ARTESIA**AMENDED**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**OCD-ARTESIA**FORM APPROVED
OMB NO 1004-0137
Expires: July 31, 2010**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**5. Lease Serial No.
LC 029415 B1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion. ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
Hudson Oil Company of Texas8. Lease Name and Well No
Puckett North #63. Address 616 Texas Street
Fort Worth, Texas 761023a. Phone No (include area code)
(817) 336-71099. AFI Well No.
30-015-37160

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

800' FSL & 560' FWL Unit "M"
At surface same10. Field and Pool or Exploratory
Maljamar/Grayburg/San Andres11. Sec, T, R, M, on Block and
Survey or Area Section 12
Township 17S, Range 31EAt top prod interval reported below
same12. County or Parish
Eddy
13. State
NM

At total depth same

14. Date Spudded
11/29/200915. Date T.D. Reached
12/06/200916. Date Completed 01/22/2010
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

18. Total Depth MD 4290'
TVD 4290'19. Plug Back T.D.: MD NA
TVD20. Depth Bridge Plug Set. MD NA
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DSN, SD DL, MG BHCS22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4	8.625 J55	24	surface	762'	NA	450 sx PP	128	surface	
7 7/8	5.5 J55	17	surface	4290'	4243'	950 sx PP	178	surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4141'	4106'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Grayburg	3392'	3722'	3565' - 3854'		48	open
B) San Andres	3722'	TD	3975' - 4136'		80	open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
3565' - 3854'	3000 gallons 15% NEFE
3975' - 4136'	3500 gallons 15% NEFE
3975' - 4136'	Frac with 4,684 Bbls slick water and 8,791 #'s sand
3565' - 3854'	Frac with 10,573 bbls slick water and 195,322 #'s sand

ACCEPTED FOR RECORD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
2/1/10	2/3/10	24	→	49	18	80	38.5	.981	Pumping
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold - Frontier Sales Line

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Salt	806'	2124'	SALT		806'
Grayburg	3392'	3722'	Dolomite and Sand		3392'
San Andres	3722'	TD	Dolomite and Sand		3722'

32 Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) E. Randall Hudson III

Title Vice President

Signature

Date 02/23/2010 4/21/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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