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Submit 3 Copies To Appropriate District State of New Mexico Form C-103 May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-015-37376 OIL CONSERVATION DIVISION 1301 W Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S St. Francis Dr , Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Parkway State ConRECEIVED PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Gother 003 JUN 2 5 2010 2. Name of Operator 9. OGRID Number Cimarex Energy Co. of Colorado 162683 NMOCD ARTESIA 3. Address of Operator 10. Pool name or Wildcat 600 N. Marienfeld, Ste. 600; Midland, TX 79701 Turkey Track; Bone Spring 4. Well Location SHL Unit Letter M: 330 feet from the South line and 330 feet from the West <u> 29</u>E Section **Township** NMPM County Eddy Range 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3343' GR Pit or Below-grade Tank Application or Closure Pit type_____ Depth to Groundwater____ Distance from nearest fresh water well____ Distance from nearest surface water_ Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** \Box **CHANGE PLANS** П COMMENCE DRILLING OPNS □ P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB \boxtimes OTHER: Intermediate Casing 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12-23-09 In 12¼" hole, ran 9½" 40# J-55 LTC to 2497.' Cemented with First Lead 150 sx Thixotropic + 8# Gilsonite + 10# Cal-Seal 60 + 1% CaCl₂ (wt 14.2, yld 1.63) and Second Lead 900 sx Econocem-C + 3% Salt + 5# Gilsonite (wt 12.9, yld 1.85) and Tail 215 sx Halcem C + 1% CaCl₂ (wt 14.8, yld 1.34). No cement to surface, TS TOC 930.' Oneinched @ 820' w/ 150 sx Swiftcem + 5# Gilsonite + 5% Poly-e-flake + 10# Cal Seal 60 + 1% CaCl₂. One-inched @ 820' w/ 100 sx Premium Plus + 1% CaCl₂. 12-24-09 One-inched @ 820' w/ 28 sx Swiftcem + 5# Gilsonite + 5% Poly-e-flake + 10# Cal Seal 60 + 1% CaCl₂. 12-26-09 One-inched @ 162' w/ 7 bbl Thixotropic. Circulated 1 bbl to surface. 12-27-09 Pressure-tested intermediate casing to 1500 psi for 30 minutes. WOC 28 hours. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines _, a general permit _ or an (attached) alternative OCD-approved plan _. MOCE_TITLE Regulatory Analyst DATE June 24, 2010 Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 432-620-1936 For State Use Only

TITLE FIELD SUPERVISOR DATE 6-30-10

APPROVED BY: Conditions of Approval (if any):