

LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Form O-104-1 and O-104-2
Effective 1-1-65

RECEIVED

SEP 16 1980

I. OPERATOR

Operator **Holly Energy Inc.** ☒ **O. C. D.**
Address **Artesia, Office**
P.O. Box 726 Artesia, New Mexico 88210

Reason(s) for filing (check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Canadian Kenwood	Well No. 1	Pool Name, including formation Unsub. North Shugart Morrow	Kind of Lease State, Federal or Free Federal	Lease No. NM 261
Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line of Section 17 Township 18-S Range 31-E , NMPM , Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter Navajo Crude Oil (Truck)	Address (Give address to which approved copy of this form is to be sent) Box 159 Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northern Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) 200 N. Loraine-Suite 1120 Midland, TX 79701
If well produces oil or liquids, give location of tanks. Unit N Sec. 17 Twp. 18-S Rge. 31-E	Is gas actually connected? Yes When Sept. 19, 1980

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) X	Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug back ☐ Drive Head ☐ Full Depth ☐
Date Spudded 11-18-80	Date Compl. Ready to Prod. 2-6-80
Elevations (DF, RKB, RT, GR, etc.) 3642.5 CR	Top Oil/Gas Pay 11,592
Perforations 11,592-11,596 11,624-11,632 11,652-11,664 11,685-11,688	Tubing Depth 11,542'
Tubing, Casing, and Cementing Record	
HOLE SIZE 17 1/2"	CASING & TUBING SIZE 13 3/8"
11"	8 5/8"
7 7/8"	5 1/2"
DEPTH SET 665 4512 11,773	
SACKS CEMENT 957 sacks 2350 sacks 660 sacks	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of test oil and must be equal to or exceed top pull-in for this depth or 30 for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 2,931 MCF/D	Length of Test 24	Bbls. Condensate/MCF 8 bbls.	Gravity of Condensate 65.6
Testing Method (flow, back pr.) back pr.	Tubing Pressure (psia-in) 3549 PSI	Casing Pressure (psia-in) Packer	Choke Size 16 /64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert Lloyd
(Signature)

Superintendent

9-16-80

OIL CONSERVATION COMMISSION

SEP 23 1980

APPROVED _____

BY **W. A. Gussitt**

TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with N.M.C. 1104.

If this is a request for allowable for a well drilled on or after 1-1-65, this form must be accompanied by a certification of the oil and gas tests taken on the well in accordance with N.M.C. 1104.

All portions of this form must be filled out completely for allowable for new and recompleting wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of conditions.