	o Appropriate District	State of N	ew Me	X1CO	Form C-103	
Office District I		Energy, Minerals an	nd Natu	ral Resources	May 27, 200	4
1625 N French Dr., Hobbs, NM 88240				WELL API NO.		
District II 1301 W Grand Ave , Artesia, NM 88210 OIL CONSERV			ATION DIVISION		30-015-26753	
District III 1220 South			St. Francis Dr.		Indicate Type of Lease STATE FEE □	
1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe,			NM 87	505	State Oil & Gas Lease No.	
District IV 1220 S St Francis	Dr., Santa Fe, NM	Suma i e,	1 1111 0 7		State Off & Gas Lease No.	
87505						
(DO NOT USE TO		CES AND REPORTS ON			7. Lease Name or Unit Agreement Name	
DIFFERENT RES	HS FORM FOR PROPUS FRVOIR - USF "APPLIC	SALS TO DRILL OR TO DEEPE CATION FOR PERMIT" (FORM	C-1000 EC	BOICH / ED	GI Wast Coon Unit	
i Roi Cones		arrion romaniam (roma	ME	CEIVED	GJ West Coop Unit 8. Well Number 96	
1. Type of We	ll: Oil Well 🛚	Gas Well Other	<u></u>	IN 1 5 2010		
2. Name of Op			JU	JN 15 2010	9. OGRID Number	
COG Opera			NINAC	CD ADTECIA	229137	
3. Address of			MINIO	CD ARTESIA		
550 W. Texa	as Ave., Suite 1300	Midland, TX 79701			GJ; 7RVS-QN-GB-Glorieta-Yeso	
Well Location						
Unit L	Letter <u>F</u> :	2210' feet from the	North	line and	2310' feet from the West line	
Section	n 22	Township 17S	S 1	Range 29E	NMPM County Eddy	
	100 E	11. Elevation (Show whe	ther DR,	RKB, RT, GR, etc.)	Strategy Strategy	1
医耳及脉 闭			3548'	GR	E TE TO THE TE	
Pit or Below-grade	Tank Application 🔲 o	r Closure 🗌				-
Pit type	Depth to Groundwa	nterDistance from near	est fresh w	ater well Dista	ance from nearest surface water	ļ
Pit Liner Thicknes	ss: mil	Below-Grade Tank: Volu	me	bbls; Co	nstruction Material	ı
		appropriate Box to Ind	iooto N	otura of Notica	Panart or Other Data	
	12. CHECK A	appropriate box to mu	icale in	ature of Notice,	Report of Other Data	
	NOTICE OF IN	TENTION TO:		SUBS	SEQUENT REPORT OF:	
PERFORM RE				REMEDIAL WORK		
	Y ABANDON			COMMENCE DRIL	LING OPNS. P AND A	
	ER CASING		ī	CASING/CEMENT	<u> </u>	
			_		_	
OTHER:				OTHER: Deep	pen	
13. Describ	pe proposed or comp	leted operations. (Clearly s	state all p	pertinent details, and	I give pertinent dates, including estimated da	 ite
13. Describ of start	ing any proposed wo	leted operations. (Clearly s rk). SEE RULE 1103. Fo	□ state all p r Multipl	pertinent details, and	pen I give pertinent dates, including estimated da ach wellbore diagram of proposed completion	ite
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