

UNITED STATES **OCC-ARTESIA**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

AM

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter and
Abandoned well. Use Form 3160-3 (APD) for such proposals*5 Lease Serial No.
SHL: NM 0556859-A BHL: NM 0554221
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

XTO ENERGY INC

3 Address

**200 N. LORAIN ST., STE. 800
MIDLAND, TX 79701**

3b. Phone No (include area Code)

432-682-8873 / 432-620-6749

4 Location of Well (Footage, Sec., T, R, M., or Survey Description)

SHL: 2415' FSL & 1645' FWL Section 12 T23S, R29E, (K)**BHL: 500' FNL & 1575' FWL Section 11, T23S, R29E, (C)**

7 If Unit of CA/Agreement, Name and/or No

8. Well Name and No.

NASH UNIT #39H

9. API Well No.

30-015-36951

10. Field and Pool or Exploratory Area

NASH DRAW – BRUSHY CANYON

11. County or Parish, State

EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Start Drilling Ops.</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directional or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attached the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection

BLM BOND #: UTB 000138

1/20/10 – 1/21/10. MIRU McVay #7, SDFN, finish MIRU, prep to spud, SDFN.

1/22/10. Spud McVay #7 @ 1800hrs, drlg f/60 – 288, lost retns @ 279, dry drill to 288, POOH, LD reamer, TIH w/bit, dry drill f/288 – 300, TD, TOH, RU Lewis, run 7 jts 13-3/8" 48# H40 csg, RD csg crew, no circ, RU Howco, cmt w/250 sx class C w/ 2% CaCl, no retns, job witnessed by BLM rep – Darrell Carter, WOC

1/23/10: WOC per BLM, RU Arc, run temp survey f/249 – surf, TOC @ 212, TIH, tag @ 196, pull up to 184, pmp 25 sx Cl. C w/3% CaCl, fluid @ 60' f/surf, no circ, TIH, tag @ 267, pull to 247, pmp 25 sx Cl C w/3% CaCl, fluid 30' f/surf, no circ, WOC, tag @ 237, pull to 216, pmp 25 sx Cl. C w/3% CaCl, fluid 15' f/surf, no circ, tag @ 237, pull to 216, pmp 25 sx Cl. C w/5% CaCl, fluid @ 15' f/surf, no circ, tag @ 237, pull to 216, fluid @ 15' f/surf, hole not holding

1/24/10. Pmp 25 sx Cl. C w/4% CaCl, Fluid @ 15' f/surf, no circ, tag @ 256, pull up to 247, pmp 25 sx Cl. C w/4% CaCl, fluid @ 15' f/surf, no circ, tag @ 247, pull up to 216, pmp 25 sx Cl. C w/4% CaCl, fluid @ 15' f/surf, no circ, tag @ 231, pull up to 216, pmp 25 sx Cl. C w/4% CaCl, fluid @ 15' f/surf, no circ, tag @ 231, pull up to 216, pmp 50 sx Thixotropic w/10# sx Calseal, 10# gil, 2% CaCl, break cird w/25 sx gone, fluid dropped to 5' f/surf, tag @ 145, pull to 121, pmp 50 sx Thixotropic w/10# Calseal, 10# gil, 2% CaCl, full rtns, circ 10 sx, fluid holding, NU BOP, test annular 250/3000# & manifold 250/3000#.

1/25/10: NU annular, PU bit #2, tag @ 249, WOC per BLM, test csg, drill cmt f/249 – 256, drill cmt to 300, drill f/300 – 510.

1/26/10 – 1/28/10. Drll f/510 – 1131, Trp, chg stabilizer, drlg f/1131 – 3315, circ, drop Totco.

1/29/10. POOH, LD mtr, RU Hallib., RIH w/Gamma/Neutron, Caliper, log f/3312 to surf, RD, RU Lewis, PU & RIH w/72 jts 9-5/8" 36# J55 csg, shoe @ 3315, FC @ 3264, Circ, RD Lewis, RU Hallib., cmt Lead: 1200 sx Econocem HLC w/5% salt (12.8 wt, 1 92 yld) Tail: 250 sx Halcem C w/1% CaCl (14.8 wt, 1.34 yld) float holding circ 177bbl, 525 sx, to surf, WOC, ND BOP.

1/30/10: NU BOP, test rams 250/3000psi, blind rams 250/3000 psi, hydrl 250/2500psi, chg pipe rams, PU bit #3, TIH to 3258, drill cmt, test formation, drlg f/3315 – 4028

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **SORINA L. FLORES**Title **DRILLING TECH**

Signature

Date **5/28/2010****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

JUN 25 2010**/s/ Chris Walls**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(Instructions on page 2)

DB

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
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1/31/10: Drlg f/4028 – 5716, circ, RU Scientific, RIH w/gyro, survey f/5667 - surf, well flowing while running gyro, POOH, PU Pathfinder
2/1/10 – 2/4/10: PU mtr, RIH w/bit #4, build curve, slide & rotate f/5716 – 7262.
2/5/10: Rotate & slide f/7262 – 7421, TD for 7" interm csg, TVD @ 6813.51, circ, sweep, TOH.
2/6/10: Circ, POOH, LDDP, dropped last jt of DP, bit sub & bit in hole, MU screw in sub, circ, screw into fish @ 7384, TOH, recovered all fish.
2/7/10: Finish TIH, circ, TOH, LDDP, RU Lewis, RIH w/ 166 jts 7" 26# P110 csg, FS @ 7419, FC @ 7327, DVT @ 5473, circ, RU Howco, 1st stage LEAD: 600 sx CorossaCemH w/ 0.5% Lap-1, 0 1% HR800, 5pps Gil, TAIL. 150 sx Halcem H w/ 0.5% Lap1, 0.25% CFR3, 5pps Gil, 0.25pps D-air, full retns, open DVT, attempt to break circ, no retns, Wesley Ingram w/BLM approved pmp 2nd stage LEAD: 100 sx Econocem HLC w/5% salt, TAIL. 150 sx Halcem C, no retns thru out job, WOC.
2/8/10: WOC, load cmt for braden head job, cmt annulus w/580 sx Econocem HLC w/5% salt & 50 sx Halcem C, RD, WOC, ND BOP, test 250/3000#, PU bit #5.
2/9/10: Tag DVT @ 5471, drill out, PU 3-1/2" DP, tag @ 7271, Drill cmt & FC, circ, drill new form. f/7421 – 7433, circ, TOH f/directional tools, PU Pathfinder, TIH to 7433, break circ, drill f/7433 – 7452.
2/10/10 – 2/12/10: Rot & drill f/7452 – 9077.
2/13/10: Rot & drill f/9077 – 9233, trip for mtr, RIH w/ bit #8, rotate & drill f/9233 – 9264
2/14/10 – 2/16/10: Rot & drill f/9264 – 10696, POOH, LD mtr & bit #8, RIH w/1.75 mtr & bit #9, wash & ream 70 to btm, rot & drill f/10696 – 10769.
2/17/10: Rot & drill f/10769 – 10797, rock drill string to keep wt on btm, rot & drill f/10797 – 10851, work wt to btm, rot & drill f/10851 – 11219.
2/18/10: Rot & drill f/11219 – 11321, conn work pipe to btm, rot & drill f/11321 – 11353, circ, POOH, drag 20-25 over string wt, RU Lewis, POOH, LD 128 jts, PU Halco 6-1/8" reamer mills, RIH to 7204
2/19/10: TIH to 7423, wash & ream f/7423 – 7628, ck pmps, cont ream OH f/7628 – 10500.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) **SORINA L. FLORES**

Title **DRILLING TECH**

Signature

Date **5/28/2010**

ACCEPTED FOR RECORD

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