Submit 1 Copy To Appropriate District Office District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505  State of New Mex Energy, Minerals and Natura OIL CONSERVATION I 1220 South St. Francis Santa Fe, NM 875	WELL API NO. API #30-015-37077  5. Indicate Type of Lease STATE FEE  6. State Oil & Gas Lease No.					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS)  1. Type of Well: Oil Well  Gas Well  Other  2. Name of Operator GIANT OPERATING LLC  3. Address of Operator 1008 W BROADWAY, HOBBS, NEW MEXICO 88240						
4. Well Location Unit Letter H : 1983 feet from the NORTH line Section 8 Township 25S  11. Elevation (Show whether DR, 1981) GL	Range 30E NMPM EDDY County					
TEMPORARILY ABANDON	SUBSEQUENT REPORT OF:  REMEDIAL WORK					
OTHER.  13. Describe proposed or completed operations. (Clearly state all performance of starting any proposed work). SEE RULE 19.15.7.14 NMAC. proposed completion or recompletion.						
SEE ATTACHED REPORT  ADDITIONAL INFORMATION TO C103 APPROVED BY DAROLD GRAY 6-3-10						
Spud Date: Rig Release Date						
•	DATEilreportsinc.com PHONE: 575-393-2727					

arold Gray TITLE FIELD SUPERVISOR DATE 7/6/10

**GIANT OPER LLC** 

**GIANT SUPERIOR STATE #1** 

Unit H SEC 8 T 25S R30E

API #30-015-37077

## ADDITIONAL INFORMATION ON DRILLING COMPLETION

TD reached July 7, 2009

8 5/8 surface casing 32 ppf J55 8rd stc csg. Set 527 ft w/400 sx Cl "C" cmt w/2% CaC1, ¼ lb/cuft celloflake, 0.25% R-38, slurry wt 14.8 ppg, yield 1.32 cu/ft. displaced w/fresh water, bumped plug w/1,200 psi, Rel Ps, no flow back, floats holding. Pressure test cop's 7 casing to 1500 psi for 15 minutes, good test.

5 ½ prod. @6,000 w/2000 sx 50/50 Poz CI "C", 10% gel, 3#/sx gilsonite, 3% salt, mixed at 11.80 ppg & 2.35 yields. Tailed w/625 sx 50/50 Poz. 2% gel, 2% CC. 3#/sx gilsonite, 5% salt, 25% R28, CI "C" mixed @ 14.4 ppg & 1.25 yield. Intermittent circulation returns, throughout job, "NO CEMENT" to surface, only

Dirty water. Bumped plug with 500 psi, held 2 minutes released Ps, floats holding.

Nipple down BOPs and set wellhead slips with 76,000 in tension on casing string.

\* For future reference: NM OCD Rules 19.15.16 I(1)
states that when testing Casing strings "operator shall apply test pressures for a period of 30 minutes."

OISTRICT I	
1625 N. French Dr.,	Hobbs, NM 8824

## State of New Mexico

Form C-102

Energy, Minerals, and Natural Resources Department
Submit to Appropriate District Office 1301 W. Grand Avenue, Artesia, NM 88210 **OIL CONSERVATION DIVISION** 

DISTRICT III

DISTRICT II

1000 Rio Brazos Rd., Aztec, NM 87410

1220 South St. Francis Dr.

State Lease - 4 copies Fee Lease - 3 copies

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, New Mexico 87505

Mamended report

WE	LL LOCATION AN	D ACREAGE DEDICATION PLA	T
API Number	<sup>2</sup> Pool Code	Corral Canyon: Pool Name	
30-015 37077	13360	Wildcar Delaware	
Property Code	<sup>3</sup> Property Name		Well Nugaber
37695	GIANT SUPERIOR STATE		8
TOGRID No.	<sup>8</sup> Operator Name		Elevation
262436	CARTER COU	JNTY OPERATING, LLC	3210'

Surface Location UL or lot no. North/South line Section Township Lot Idn Feet from the East/West line County Feet from the H 8 25 SOUTH 30 EAST, N.M.P.M 1983' NORTH 990' EAST EDDY

Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 8 Order No. 40

## NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION						
	NAD 27 NME ZONE X = 634884 Y = 417342 LAT · N 32 1466405 LONG.: W 103.8975230	18 SURVEYOR CERTIFICATION  I beirby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or understood more all interests in the land including the proposed bottom hole location or has a right to drill this well at this location persuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.    A				
		Certificate Number Micheal Blake Brown P.S. #18329  JOB #145055 / 23 SW / E.U.O.				