Office	New Mexico	Form C-103 f
District 1 Energy, Minerals a 1625 N French Dr., Hobbs, NM 88240	nd Natural Resources	May 27, 2004 WELL API NO.
District II OT GONGERNA	ATION DIVISION	30-015-37700
District III 1220 South	St. Francis Dr.	5 Indicate Type of Lease
1000 Pto Brazos Pd. Aztes, NM 97410	NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505		o. State on a Gas Bease No.
SUNDRY NOTICES AND REPORTS ON		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEP DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM PROPOSALS)	EN OR PLUG BACK TO A	MALINA NA VINO Z STATE
PROPOSALS)	RECEIVED	MUY WAYNO 7 STATE 8. Well Number 1H
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator XTO ENERGY INC	JUL 6 2010	9. OGRID Number 5380
3 Address of Operator 200 N. LORAINE ST., STE. 800	302 -	10. Pool name or Wildest
MIDLAND, TX 79701	NMOCD ARTESIA	PIERCE CROSSING, BONE SPRING E
4. Well Location: Unit Letter C: 330 feet from the NORTH line and 2240 feet from the WEST line		
Section 7 Township 25 S Range		County EDDY
3182'	ether DR, RKB, RT, GR, etc ,	
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
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TEMPORARILY ABANDON ☐ CHANGE PLANS PULL OR ALTER CASING ☐ MULTIPLE COMPL	COMMENCE DRI	
OTHÈR	OTHER Finish of	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion		
6/5/10: Drill out DV @ 6014 – 6016, drill out FC @ 8349, drill new formation f/8445 – 8475, TOH for Pathfinder, TIH, drill f/8475 – 8576. 6/6/10 – 6/9/10: Drill f/8576 – 12188, TOH, LD 118 jts DP, TIH w/reamers. 6/10/10: TIH, cut DL, ream lat f/8445 – 11260. 6/11/10: Ream f/11250 – 12188, circ, RU Lewis, POOH, LD 120 jts 3-1/2" DP, POOH, chg out mills, RIH ream f/8445 – 9455.		
 6/12/10: Ream f/9455 – 12188, circ, short trip to 8445, circ, POOH, LD BHA, RU Lewis, PU 4-1/2" liner & swell pkr. 6/13/10: RH w/4-1/2" liner, RU Lewis, RIH, top of liner 8217, shoe @ 12160, circ, RD Lewis, test, set liner, disp hole, RD Halco, RU Lewis, POOH, LD drillstring. 6/14/10: LD DP, ND BOP, inst flange, clean pits, rig release 1600 hrs 6/13/10. 		
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		11.11.0
I hereby certify that the information above is true and complete grade tank has been/will be constructed or closed according to NMOCD g		
SIGNATURÉ DON ATU T	TTLE. <u>Drilling Tech</u>	DATE: <u>6/30/2010</u>
Type or print name SORINA L. FLORES E-mail address: sorina_flores@xtoenergy.com Telephone No. 432-620-6749 For State Use Only		
	TITLE Field Supervi	DATE 7/6/10