

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-37700

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No

7. Lease Name or Unit Agreement Name

MUY WAYNO 7 STATE

8. Well Number **1H**

9. OGRID Number **5380**

10. Pool name or Wildcat
PIERCE CROSSING, BONE SPRING E

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **XTO ENERGY INC**

3. Address of Operator **200 N. LORAIN ST., STE. 800
MIDLAND, TX 79701**

4. Well Location: Unit Letter **C** : **330** feet from the **NORTH** line and **2240** feet from the **WEST** line
Section **7** Township **25 S** Range **30E** NMPM County **EDDY**

11. Elevation (Show whether DR, RKB, RT, GR, etc)
3182'

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type: _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mbl Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER ☐

RECEIVED

JUL 6 2010

NMOCD ARTESIA

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/24/10: Log w/PEX/HRLA/CMR/ECS, RIH w/rock coring tool, make two cores @ 8156, 8154, POOH, drill cores - 8747, 7973, 7972, 7725, 7732, 7648, 7647, 7620, 7580, 7516.5, 7516, 7415, 8401, 8380, 8248, 8247, 8069.7, 8069, 8063, 7847.7, 7847, PU bit #5, RIH.

5/25/10: Circ, POOH for logs, RIH, log w/sonic FMI, PU 20 jts 2-7/8" EUE tbg, RIH to 7382, circ, RU Halliburton, pmp 275 sx HalcemH w/ 0.75% CFR3 (wt: 17.0 Yld: 1 cuft/sx 3.89 gal/sx) 12 hr 2140 psi, 24 hr 5930 psi, POOH..

5/26/10. POOH, LD 2-7/8 tbg, WOC, RIH w/bit, tag cmt @ 7419, circ, POOH, PU 2-7/8" tb, RIH to set kick off plug.

5/27/10: TIH, Circ, cmt w/275 sx HalcemH w/0.75% CFR-3 (17 ppg) f/7388 and up, WOC, tag top @ 6858, TOH, TIH w/bit #6, tag cmt top @ 6858, drill plug f/6858 - 6888, circ, WOC

5/28/10: Drill cmt plug f/6888 - KOP @ 7180, circ, TOH, TIH w/Pathfinder, drill f/7180 - 7185.

5/29/10: Drill f/7185 - 7214

5/30/10. Drill f/7214 - 7215, re-log f/7180 - 7215, TOH f/BHA change, drill f/7215 - 7234, TOH f/mtr change.

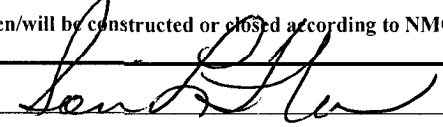
5/31/10: TIH w/mtr, slide drill f/7234 - 7419, TOH, change out mtr, TIH.

6/1/10 - 6/2/10: Wash to btm, drill f/7419 - 8420.

6/3/10: Drill f/8420 - 8445, TOH, LD Pathfinder, TIH, circ, RU csg crew, PU & run 186 jts 7" 26# P-110 LTC csg.

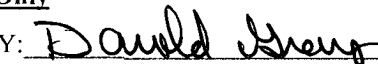
6/4/10: Csg shoe @ 8444, FS @ 8443, FC @ 8351, MJ @ 7207, DVT @ 6014, cmt 1st stage LEAD: 700 sx CorossaCemH w/0.5% LAP-1, 0.1% HR800, 5pps Gil, 0.25% pps DAir 3000, TAIL: 150 sx HalcemH w/0.5% Lap1, 0.3% CFR3, 5pps Gil, 0.25 pps DAir3000, drop bomb, circ w/full rtns for 95 bbls, lost 100% rtns, cont pmp backside, capacity 171 bbls, no rtns, pmp add'l hr, no rtns, 2nd stage LEAD: 700 sx EconocemHLC w/5% salt, TAIL: 200 sx Halcem C, close DVT, no circ thru out job, RD Howco, ND BOP, PU & TIH w/BHA & 3-1/2"-DP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or placed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE: Drilling Tech DATE: 6/29/2010

Type or print name SORINA L. FLORES E-mail address: sorina_flores@xtoenergy.com Telephone No. 432-620-6749

For State Use Only

APPROVED BY:  TITLE Field Supervisor DATE 7/6/10

Conditions of Approval (if any):

For non-vertical wells - indicate MD & TVD