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Submit To Appropriate District Office State of New Mexico Form C-105 Two Copies July 17, 2008 Energy, Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 88240 1. WELL API NO. District II 30-015-00219 1301 W Grand Avenue, Artesia, NM 88210 Oil Conservation Division District III Type of Lease 1000 Rio Brazos Rd, Aztec, NM 87410 1220 South St. Francis Dr. STATE □ FED/INDIAN District IV 3. State Oil & Gas Lease No. Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing. 5. Lease Name or Unit Agreement Name Western Lee ☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: #2 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: ☐ NEW WELL ☑ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER 8 Name of Operator 9. OGRID 017985 Premier Oil & Gas Inc. 10. Address of Operator 11. Pool name or Wildcat Atoka: San Andres PO BOX 1246 Artesia, NM 88211-1246 Unit Lir Section Township Range Feet from the N/S Line Feet from the E/W Line County 12.Location Lot Surface: 77 188 26E 1650 N 990 W Eddy BH: same 13 Date Spudded 14 Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 3362 KB 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20 Was Directional Survey Made? 21. Type Electric and Other Logs Run 1830 PBTD 22. Producing Interval(s), of this completion - Top. Bottom, Name Atoka, San Andres 1519 - 1681 CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8" 24# 1276 11" 4 1/2" 9.5# & 11.6# 9380 7-7/8" LINER RECORD TUBING RECORD 25 SIZE TOP BOTTOM. SACKS CEMENT | SCREEN SIZE DEPTHSET PACKER SET 1 1 1 1 1 1 1 1 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 1519-1521 (5), 1569-1571 (5), 1629-1631 (5), 1679-1681 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED (5), (20 Shots total) 1519 - 1681 2500 gal 15% NE FE Frac'd w/161,805 lbs of sand and 89,086 gals of gel. PRODUCTION 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in) 5/13/2010 Producing Pumping Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 5/16/2010 N/A Test Period TSTM 20 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. 0 Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Mark Hope 31. List Attachments 32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A 33. If an on-site burial was used at the well, report the exact location of the on-site burial: N/A Latitude NAD 1927 1983 Longitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Name Daniel Jones Title Head Engineer Dâte 6/9/2010 E-mail Address: dan.jones@premieroilgas.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northv	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T.	T. Entrada				
T. Wolfcamp	Т.	T. Wingate				
T. Penn	11	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				

1. Cisco (Bough C)		1. i Cilitali	
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No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
,		ANT WATER SANDS	
Include data on rate of wa	ter inflow and elevation to whi	ch water rose in hole.	
No. 1, from	to	feet	
-		feet	
No. 3, from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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