

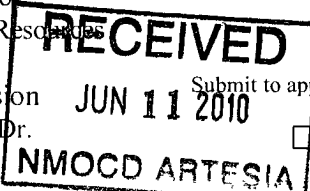
RM

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
June 16, 2008

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Marbob Energy Corporation, P.O. Box 227, Artesia, NM 88211-0227		² OGRID Number 14049
³ Property Code		⁴ API Number 30-015-23909
⁵ Property Name Bennett Fee		⁶ Well No 1
⁹ Proposed Pool 1 Wildcat		¹⁰ Proposed Pool 2

7 Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	5	26S	29E		1780	South	660	West	Eddy

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

¹¹ Work Type Code E	¹² Well Type Code O	¹³ Cable/Rotary	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 2896.5
¹⁶ Multiple	¹⁷ Proposed Depth 7200'	¹⁸ Formation Bone Spring	¹⁹ Contractor	²⁰ Spud Date 6-17-2010

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17.5	48#	13.375	400'	400 sx	circ.
12.25	36#	9.625	2600'	950 sx	circ.
7.875	17#	5.5	7200'	1000 sx	2400'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

We propose to drill 17 1/2" hole to 400' with fresh water, run 48# H-40 13 3/8" csg and set @ 400' with 400 sx cmt, circ to surface. Drill 12 1/4" hole to 2600' with brine water, run 36# J55 9 5/8" csg set @ 2600' with 950 sx cmt, circ to surf. Drill 7 7/8" hole to 7200' with cut brine water. Run 17# N80 5 1/2" csg and set @ 7200' with 1000 sx cmt, TOC 200' above all oil and gas bearing zones.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief

Signature

Kanda Robinson

Printed name **Kanda Robinson**

Title **Land Department**

E-mail Address

reception@marbob.com

Date **6-10-2010**

Phone **575-748-3303**

OIL CONSERVATION DIVISION

Approved by

Title

Approval Date

Expiration Date

Conditions of Approval Attached ☐

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

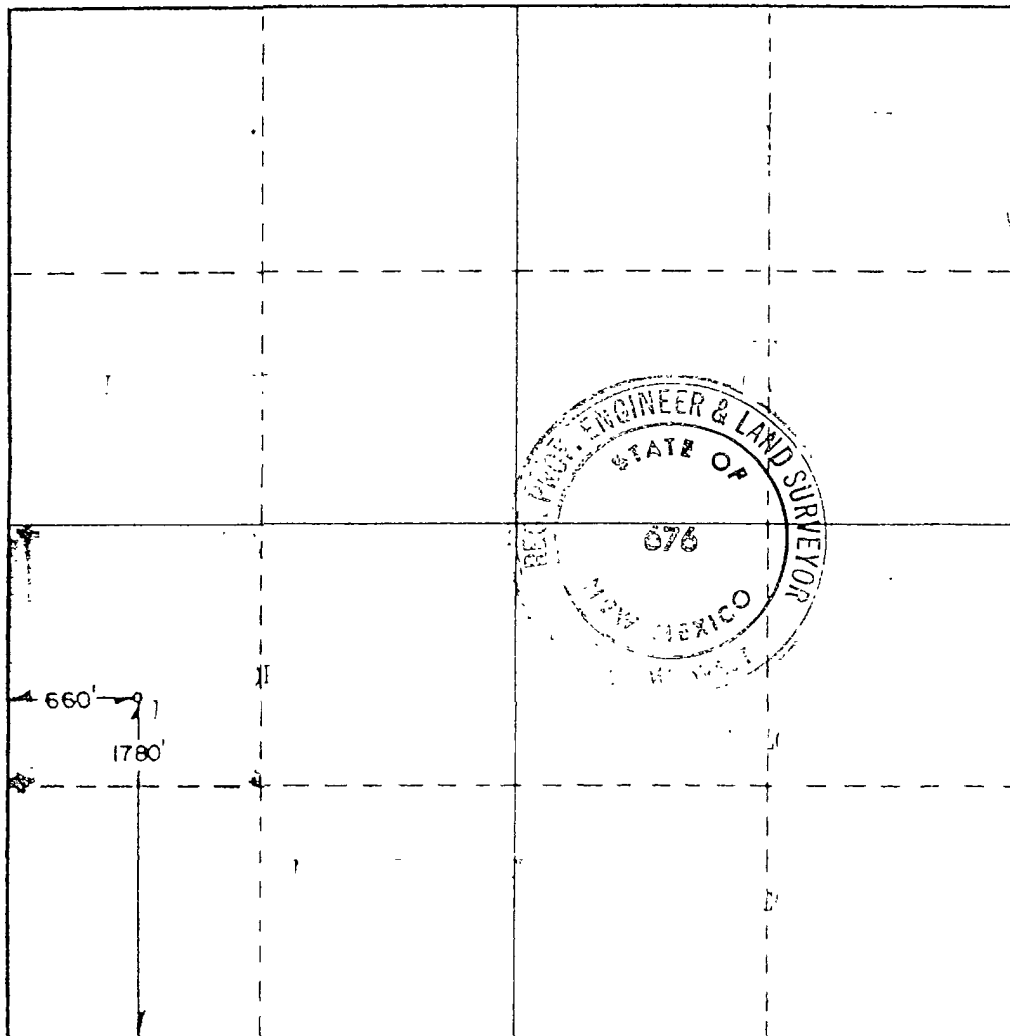
Operator Marbob Energy Corporation			Lease Bennett Fee			Well No. 1		
Section Letter L	Section 5	Township 26 South	Range 29 East	County Eddy				
Actual Footage Location of Well: 1780 feet from the South line and 660 feet from the West line								
Ground Level Elev. 2896.5	Producing Formation Bone Springs		Pool Wildcat		Dedicated Acreage: 40 Acres			

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Kanda Robinson
Name

Kanda Robinson

Position

Land Department

Company

Marbob Energy Corporation

Date

6-10-2010

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

8/20/81

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. **JOHN W. WEST 876**
PATRICK A. ROMERO 6663
Ronald J. Eidson 3239

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED

Form C-102
Supersedes C-128
Effective 1-1-65

AUG 31 1981

All distances must be from the outer boundaries of the Section

Operator DINERO OPERATING CO.		Lease KENAI FINLEY		O. C. D. ARTESIA, OFFICE		Well No. 1
Section Letter L	Section 5	Township 26 South	Range 29 East	County Eddy		

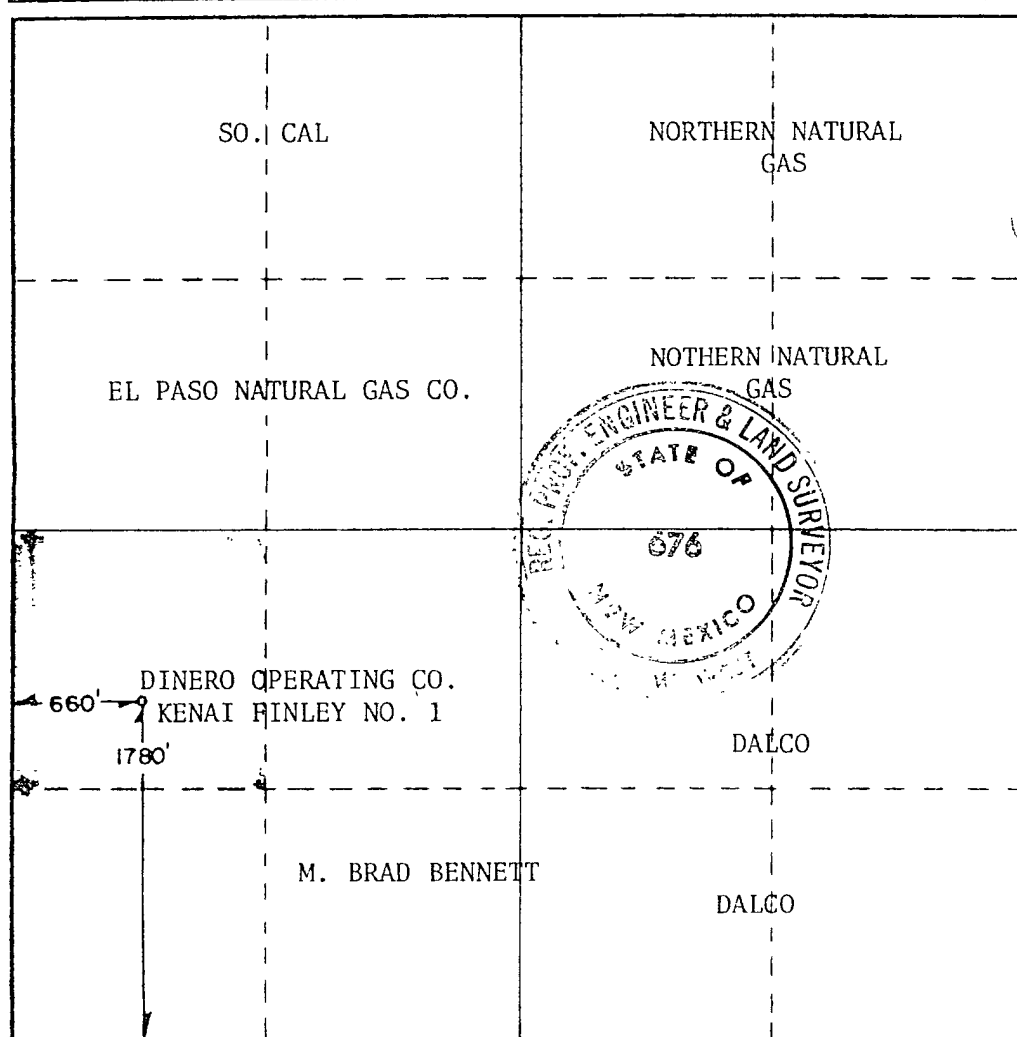
Actual Footage Location of Well:
1780 feet from the **South** line and **660** feet from the **West** line
 Ground Level Elev. **2896.5** Producing Formation **Bone Springs** Pool **Wildcat** Dedicated Acreage **40** Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Name **L. C. McClure**
 Position **Field Supt.**
 Company **Dinero Operating Company**
 Date **August 27, 1981**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief

Date Surveyed **8/20/81**
 Registered Professional Engineer and/or Land Surveyor

Certificate No **JOHN W. WEST 676**
PATRICK A. ROMERO 6888
Ronald J. Eidson 3239

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600