District 1 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resource RECEIVED

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

June 16, 2008 MAY **1**u4m2000 ippropriate District Office NMOCD ARTESIAN ENDED REPORT

Operator Name and Address CGRID Number 6137								er								
Devon Energy Production Company L P 20 North Broadway OKC, OK 73102-8260					50		³ API Number 30-015-31338									
3 Property Code					⁵ Property Name					30 013 31	550	⁶ We	II No			
Scarey Creck 2						ey Creck 25										
9 Proposed Pool 1						10 Proposed Pool 2										
			. ,	Atoka		7 S	urface L	ocati	On							
UL or lot no	Section	Тон	nship	Range	Lati		Feet from			outh line		Feet from the	East/\	West line	County	
A	25		nsnip 0S	26E \	Lot Idn Feet from			i tile	North/South line North			660 East			Eddy	
	· · · · · · · · · · · · · · · · · · ·			⁸ Propo	sed Botte	om Ho	le Location	on If E	Differer	nt From	Suri	face			<u> </u>	
UL of lot no Section Township		nship	Range			Feet from		North/South line					East/West line County			
					Ad	lditio	nal Well	l Info	rmatio	on						
11 Work	Type Code			12 Well Type Co			13 Cable/F				4 Leas	se Type Code	\Box	¹⁵ G10	und Level Elevation	
	gback 			Gas		ļ	R					State		3264' GR		
	ultiple N			17 Proposed Dep 11,600'	17 Proposed Depth 18 Fon 11,600' Mor						17 (19 Contractor			²⁰ Spud Date 10/07/2000	
Depth to Grou	ındwater			· · · · · · · · · · · · · · · · · · ·	Distance	e from r	nearest fresh	water w	vell	,		Distance from	nearest	nearest surface water		
<u>Pit</u> Liner	Synthetic		m	ıls thick Clay [Pit Vo	lume	bbls		Drill	ıng Metho	od_	1	•			
Close	d-Loop Sys	tem	\boxtimes (previously provid	ed)		Fres	Fresh Water Brine Diesel/Oil-based Gas/Air								
				2	¹ Curre	nt Ca	sing and	l Cen	nent P	rogran	n					
Hole S	ıze		Cas	sing Size	Casing weight/foot		t/foot	Setting Depth			Sacks of Cement			Estimated TOC		
17.1/3	•		1	3 3/8"	48#				465'		\perp	423		Surface		
12.1/2	,			8.5/8"	32#				.1700°		_	926			Surface	
7.7/8	17			5.1/2'	15 ½" & 17#		#	10600,			1000		_	TOC @ 4750'		
- · · · · ·											+			-		
22 Describe t	he proposed	i prog	ram l	f this application	is to DEEI	PEN or	PLUG BAC	CK, give	e the dat	a on the p	rese	nt productive zo	one and	proposed	new productive zone	
Describe the	blowout pr	eventi	on pro	gram, if any Us	e additiona	ıl sheets	if necessar	У								
Devon proposes to recomplete from the Morrow to the Atoka; see at						; see attac	ched pr	rocedui	es:							
											10001					
	epth to gro otection a		vater i	is 50° or more,	out iess th	ian 100	r, distance	e to sur	Tace wa	iter is ap	prox	(1000' or mo	re, wei	l is not ii	the wellhead	
• N	earthen p	oit to		nstructed, close												
				be encountered e filed if a succe									ool & r	otating h	lead to be used.	
													egulati	ons estab	dished by the New	
Mexico OCD.														•		
																
²³ I hereby certify that the information given above is true and complete to the								OIL CONSER VATI ON DIVISION								
best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guideling \(\bigcirc\), a general permit \(\Bigcirc\), or							Approved by									
an (attached) alternative OCD-approved plan [].								••	Ť	/		boaru		ر ا	<u> </u>	
Printed name Stephanie A. Ysasaga								Title Godogi &								
Title Sr Staff Engineering Technician								Approval Date 7/20/00 Expiration Date								
E-mail Addre	ss Stephar	ne Ys	asaga(@dvn com							•					
Date 05/12/2010 Phone (405)-352-7802								Conditions of Approval Attached								

Devon Energy Corporation Scary Creek 25A State 1 660' FNL & 660' FEL - SEC 25 – T20S – R26E Eddy County, NM

AFE#154812 API # 30-015-31338 WI=100%

Objective: Recomplete uneconomic Morrow producer to Atoka

Well Data:

Surface Casing: 13-3/8" 48# H-40 STC @ 465' (TOC surface)

Intermed Casing: 8-5/8" 32# J-55 STC @ 1700' (TOC surface)

Production Casing: 5 1/2" 15.5/17# J-55/N-80 LTC @ 10600' (TOC 4750')

KB elev: 3281' GL elev: 3264' Drilled: 2000 PBTD 10,577'

Tubing: 2 3/8" 4.7# N-80 EUE 8rd (335 jts)

Existing Perfs: 10,342-62' Morrow

Proposed Perfs: 9,740'-48' Atoka

Procedure:

- 1. RUPU. ND tree. NU BOP. Release packer and POOH.
- 2. RU wireline truck. Set CIBP at 10,310' and bail 35' cement on plug after perforating. Perforate Atoka with 3 1/8" guns loaded 3 spf and 60° phasing from 9,740'-48' (8'). Note: Correlate to Schlumberger Open-hole log dated 11/1/2000
- 3. RIH w/ 5 ½" packer on tubing to ~9,710'. Pickle tubing. Set packer. ND BOP. NU tree.
- 4. RU swab. Swab well dry.
- 5. RU BJ Services and stimulate Atoka with sand frac spear headed with acid as per recommendation. Take 5, 10, and 15 min. pressures. RD BJ.
- 6. RU swab. Swab well on production.
- 7. RDMO.

GM 5/12/10

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NDI 88211-0719

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

1000 Rio Grazos Rd., Autoc. NM 87410

DISTRICT IV P.O. Box 2065, Santa Fe, NM 57604-2068

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015-31338	Pool Code	Pool Name ATOKA
Property Code	Property Name SCARY CREEK "25" A STATE COM.	Well Number
ogrado no. 6137	DEVON ENERGY PRODUCTION CO.	, LP 3264

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Α	25	20 S	26 E		660	NORTH	660	EAST	EDDY	

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Kast/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Or	der No.				
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

i		OPERATOR CERTIFICATION
		I hereby certify the the information
		contained herein is true and complete to the best of my knowledge and belief.
	660'	
1	/ / / / / /	- F/H (/)
<u> </u>	+-///+//	STEPHANIE A/YSASAGA
		Printed Name
1		Engineering Tech.
		Title
		05/12/2010
		Date
		SURVEYOR CERTIFICATION
		I hereby certify that the well location shown
		on this plat was plotted from field notes of
		supervisors and that the same is true and
i	'/ / /i / /	correct to the best of my beking.
İ	(/ / i/ / /	SEPTEMBER 2, 2000
		Date Surveyed William JLP
<u> </u>	+-//	Signature & Soul of
1	/ / / / /	Professional Surveyor
		1 1010
1		Operall & Trulam 9/06/00
		1. W.O. 4vm. 00-11-1123
1		Certificate No. RONALD J. EIDSON, 3239 GARY, G. EIDSON, 12641
		Certificate No. RONALD J. EIDSON, 3239 GARY, G. EIDSON, 12641 MACON McDONALD, 12185
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