

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources



Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

1. WELL API NO.  
30-015-37467  
2. Type of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN  
3. State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Marbob Energy Corporation

10. Address of Operator

P.O Box 227  
Artesia, NM 88211-0227

5. Lease Name or Unit Agreement Name  
SRO State Unit Com

6. Well Number:

6H

RECEIVED

JUN 25 2010

NMOCD ARTESIA

9. OGRID

14049

11. Pool name or Wildcat

Delaware River; Bone Spring ✓

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	5	26S	28E	D	660	North	330	West	Eddy
BH:	A	5	26S	28E	A	642	North	303	East	Eddy

13. Date Spudded 2/1/10	14. Date T.D Reached 2/22/10	15. Date Rig Released 2/24/10	16. Date Completed (Ready to Produce) 6/8/10	17. Elevations (DF and RKB, RT, GR, etc ) 3005' GR
18. Total Measured Depth of Well 10977'		19. Plug Back Measured Depth 10918'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run DSN, DLL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
6775-10900' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	401'	17 1/2"	450 sx	0
9 5/8"	36#	2300'	12 1/4"	900 sx	0
5 1/2"	17#	10975'	7 7/8"	1575 sx-TOC@215' (TS)	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CMT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	6109'	

26. Perforation record (interval, size, and number)

10469', 10602', 10767', 10900' (32)  
9850', 9995', 10140', 10285' (32)  
9235', 9380', 9525', 9670' (32)  
8620', 8765', 8910', 9055' (32)  
8005', 8150', 8295', 8440' (32)  
7390', 7535', 7680', 7825' (32)  
6775', 6920', 7065', 7210' (32)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10469-10900'	Acdz w/1500 gal 7 1/2% NEFE; Frac w/325464# sand & 325693 gal fluid
9850-10285'	Acdz w/1500 gal 7 1/2% NEFE; Frac w/323124# sand & 316890 gal fluid
9235-9670'	Acdz w/1500 gal 7 1/2% NEFE; Frac w/324117# sand & 330764 gal fluid
8620-9055'	Acdz w/1836 gal 7 1/2% NEFE; Frac w/320315# sand & 312512 gal fluid
8005-8440'	Acdz w/3000 gal 7 1/2% NEFE; Frac w/356411# sand & 349378 gal fluid
7390-7825'	Acdz w/3000 gal 7 1/2% NEFE; Frac w/353562# sand & 342166 gal fluid
6775-7210'	Acdz w/4000 gal 7 1/2% NEFE; Frac w/341668# sand & 342661 gal fluid

28. PRODUCTION

Date First Production 6/14/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 6/18/10	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 352	Gas - MCF 4650	Water - Bbl. 2952	Gas - Oil Ratio
Flow Tubing Press. 1550#	Casing Pressure 400#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr )	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By  
Donnie Hill

31. List Attachments

Logs, Deviation Report & Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:

Printed

Name: Stormi Davis

Title: Production Assistant

Date: 6/23/10

E-mail Address: sdavis@marbob.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 522'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2124'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Spring 6031'	T.Todilto	
T. Abo	T. Bell Canyon 2313'	T. Entrada	
T. Wolfcamp	T. Cherry Canyon 3247'	T. Wingate	
T. Penn	T. Brushy Canyon 4984'	T. Chinle	
T. Cisco-Canyon	T. Morrow	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology