Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103 [
Office	Energy, Minerals and Natural Resources			June 19, 2008
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, winerars and Natural Resources			WELL API NO.
District II OIL CONCEDVATION DIVISION				30-015-37673
1301 W. Grand Ave., Artesia, NM 88210 District III	VI VI. Grand Ave., Artesia, 1414 60210			5. Indicate Type of Lease
1220 South St. Transis D1.			STATE FEE	
District IV	Santa Fe, NM 87505 Solution Richard Struct IV Santa Fe, NM 87505			6. State Oil & Gas Lease No.
87505				
	CES AND REPORTS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DE	EPEN OR PLU	G BACK TO A	STALEY STATE
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR FERMIT (FO	THEC	EIVED	0. W. 1127 . 1
1. Type of Well: Oil Well	Gas Well Other	Ì		8. Well Number #12
2. Name of Operator		JUN	2 2 2010	9. OGRID Number 255333
LIME ROCK RESOURCES A, L	P.	NIMOOD		10 P 1 WILL (0000)
3. Address of Operator	P	MMOCL	ARTESIA	10. Pool name or Wildcat: (96836)
c/o Mike Pippin LLC, 3104 N. Sull	ivan, Farmington, Nivi	8/401		Red Lake, Glorieta-Yeso NE
4. Well Location				
	_330feet from the _	SOUTH	_ line and1650	
Section 30	Township		Range 28-E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3633' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				BSEQUENT REPORT OF: ORK ALTERING CASING
TEMPORARILY ABANDON				
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEME	<u> </u>
DOWNHOLE COMMINGLE	MOETH LE COM L		OAOII TO/OEIVIE	M1 50B
OTHER:				oud & Surface & Production Casings
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
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Spud well on 5/24/10. Drilled 12-1/4" hole to 435'. Landed 8-5/8" 24# J-55 csg @ 425'. Cmted lead w/175 sx (236 cf) "C" cmt w/2% Cacl2, & 1/8#/sx p-e-flake. Tailed w/200 sx (270 cf) "C" cmt w/2% Cacl2. Circ 120 sx cmt to surface. On 5/25/10, PT 8-5/8" csg to 600 psi for 30 min – OK.				
Drilled 7-7/8" hole to TD4785' on 6/11/10. Ran open hole logs. Landed 5-1/2" 17# J-55 csg @ 4773'. Cmted lead w/500 sx (945 cf)				
35/65 poz C cmt w/0.125#/sx p-e-flake, 3#/sx salt, & 3#/sx gilsonite & tailed w/660 sx (732 cf) "C" cmt w/0.125#/sx p-e-flake, 0.4%				
Lap-1, 0.5% CFR-3, & 1/4#/sx D-air. Circ 135 sx cmt to pit. Released drilling rig on 6/12/10. We plan to pressure test the 5-1/2" csg during completion operations.				
during completion operations.				
Spud Date: 5/24/10		Drilling Rig	Release Date:	6/12/10
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
and A I S.				
SIGNATURE TIPLE Petroleum Engineer - Agent DATE 6/18/10				
Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573				
Type or print name Mike Pippin For State Use Only	E-m	nail address:	mike(a)pippi	nllc.com PHONE: _505-327-4573
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APPROVED BY: Outle Conditions of Approval (if any):	Way TI	rle Fiel	d superv	COC DATE 7-6-10