Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			June 19, 2008 N WELL API NO.	
District II	OIL CONSERVATION DIVISION			30-015-01672	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			6. State Oil & O	Sas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	,			o. State on & C	as Dease 110.
87505 SUNDRY NOTICES AND REPORTS ON WELLS				7 Lease Name (	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				NW ARTESIA UNIT	
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other	DECE	IVED	8. Well Number	+7
2. Name of Operator		HEUE		9. OGRID Num	ber 255333
LIME ROCK RESOURCES A,	L.P.		3 2010	10 P-1	W(14 (02220)
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sul	llivan Farmington NN	07.401			or Wildcat: (03230) en-Grayburg-San Andres
4. Well Location	invan, Parinington, IVI	NMOCD	ARTESIA	TAKTESIA, Quec	- Crayburg buil 7 marcs
	2310 feet from the	SOUTH	line and 660	feet from the	EAST line
Section 32	Z310 leet from the Townshi		Range 28-E	NMPM Eddy	County
		<u> </u>			County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3683' GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR					ALTERING CASING
			RILLING OPNS.	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	NT JOB ∐	
DOWNHOLE COMMINGLE					
OTHER:				Payadd Workover	$\boxtimes$
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
6/30/10: MIRUSU. TOH w/rods, pump, & tbg. Repaired 4-1/2" csg leak in wellhead. PT 4-1/2" csg to 3500 psi for 30 min OK> Perfed Queen @ 1544'-48', 1506'-19', & 1464'-85' w/2-0.41" spf. Total 76 holes. Dump bailed 35' of cmt on top of existing CIBP set @ 1890'. On 7/5/10, broke down new perfs w/1000 gal 15% NEFE acid & 160 perf balls & fraced w/36,493# 16/30 & 9767# 12/20 sand in 20# X-linked gel. CO after frac to PBTD1852'. On 7/6/10, landed 2-3/8" tbg @ 1668'. Ran pump & rods. Released workover rig on 7/7/10.					
Existing Grayburg perfs 1933'-63' are shut-in below the CIBP @ 1890'.					
			,		
Spud Date: 4/16/35					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Mile Typin TITLE Petroleum Engineer - Agent DATE 7/12/10					
Type or print name Mike Pippin	<u> </u>	mail address:	mike@pippin	llc.com PHC	ONE: <u>505-327-4573</u>
For State Use Only				,	
APPROVED BY: DOUBLE Conditions of Approval (if any):	May_T	ITLE FIQ	d Supv.	D	ате <u>7-13-70</u>