Form 3160-5 (August 2007)

OCD-ARTESIA **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

•	Lease Serial No	
,	Lease Senai No	
	NM-105211	

Do not use this t	IOTICES AND REPO form for proposals to Use Form 3160-3 (Al	7	6 If Indian, Allottee or Tribe Name N/A			
SUBMI	T IN TRIPLICATE – Other I	7. If Unit of CA/Agr	7. If Unit of CA/Agreement, Name and/or No			
1. Type of Well			N/A			
Oil Well Gas W	/ell Other		8. Well Name and No. PEQUENO MIKE BLU FEDERAL #2H			
2. Name of Operator MURCHISON C	DIL & GAS, INC.		9. API Well No.	1 30-015-37059		
3a. Address		3b. Phone No. (include area co	de) 10 Field and Pool or	10 Field and Pool or Exploratory Area		
1100 MIRA VISTA BLVD PLANO, TX 75093		972-931-0700	WILDCAT; WO	LFCAMP RECEIVED		
4 Location of Well (Footage, Sec., T., SHL, 4900 FSL & 200 FWL, SEC 2, T168 BHL 2270 FSL & 330 FWL, SEC 3, T168		11 Country or Parisl EDDY, NM	/ JIII = VE			
12 CHEC	CK THE APPROPRIATE BOX	X(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR OTI	HER IN AMOCO 2010		
TYPE OF SUBMISSION			PE OF ACTION	Water Shut-Off		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Well Integrity		
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other Spud & Run 13-3/8" Casing		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
the proposal is to deepen direction. Attach the Bond under which the violation of the involving completion of the involvitesting has been completed. Final determined that the site is ready for	work will be performed or proved operations. If the operation Abandonment Notices must be	vide the Bond No. on file with I on results in a multiple completion	BLM/BIA. Required subsequent room or recompletion in a new intervi	eports must be filed within 30 days al, a Form 3160-4 must be filed once		
Spud well @ 5 AM on 6/30/10 with	16-1/2" hole and drill to 435	5′., Run 13-3/8″ casing on 7/3	/10 as follows:			
1 Jt. 13-3/8"-36# H-40 ST&C 4	1' 48#-1 3' 2' 3'	Fer Operator 7-19-10 DA)			
46 Total 439	ə'	1 ((())) () (,			
Set casing @ 435'. Cement – Lead 14.2 ppg, 1.63 yield, 6.98 gal/sk. To cement at 142'. Perforated casing a Nipple up BOP and test to 250 psi to 12-1/4" bit and drill cement & float control of the contr	w/200 SXS Premium Plus ail w/470 SXS HalCem-C + at 130'. Pumped 175 SXS ow and 3000 psi high. Tes	2% CaCl 14.8 ppg, 1.35 yie HalCem-C+ 3% CaCl 14.8 t annular to 250 psi low and 1	eld, 6.39 gal/sk. WOC 6 hrs. R ppg, 1.35 yield, 6.39 gal/sk. Ci	Ran temperature survey. Top of ut off 13-3/8" csg, weld on wellhead		
14 I hereby certify that the foregoing is t	rue and correct Name (Printee	I/Tyned)				
A. Arnold Nall	rac and correct Traine (1 timed		resident Operations			
	Stall					
Signature W_ UMAGE	M aus	Date 07/09/20)10			

ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE Approved by Title JUL 1 9 2010 s/ Dustin Winkle Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon Title 18 U S C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will fully **BUREAU Only A NAME AND WANA COUNTY BY** the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction CARLSBAD FIELD OFFICE

(Instructions on page 2)