

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company 14744

3a. Address

PO Box 5270 Hobbs, NM 88241

3b. Phone No. (include area code)

575-393-5905

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

SL 600' FNL & 330' FWL, Sec 20-T18S-R30E Unit Letter D

BHL 600' FNL & 330' FEL, Sec 20-T18S-R30E Unit Letter A

5. Lease Serial No.

LC-046256-B (SL) NM27279 (BHL)

6. If Indian, Allotted or Tribal Name

7. If Unit or CA/Agreement, Name and/or No.

NMOCD ARTESIA

8. Well Name and No.

Aries 20 Fed Com #1H

9. API Well No.

30-015-37819

10. Field and Pool, or Exploratory Area

Sand Tank Bone Spring

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Casing depth
change.

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

07/07/10 As per our discussion with Roger Hall in the Carlsbad field office, MOC would like to set the 9 5/8" csg @ 1450'. This depth will be in the top of the Yates formation and will be a better casing seat than in the Tansill formation.

If you have any questions, please call Mickey Young or Frosty Lathan @ 575-393-5905.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Jackie Lathan

Title Hobbs Regulatory

Signature

Date 07/07/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

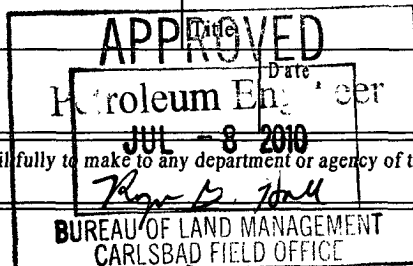
Name
(Printed/Typed)

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)



**PECOS DISTRICT
CONDITIONS OF APPROVAL**

July 08, 2010

OPERATOR'S NAME:	Mewbourne Oil Company
LEASE NO.:	NMNM 27279
WELL NAME & NO.:	Aries 20 Federal Com #1H
SURFACE HOLE FOOTAGE:	600' FNL & 330' FWL Section 20, T18S, R30E
BOTTOM HOLE FOOTAGE	600' FNL & 330' FEL Section 20, T18S, R30E
LOCATION:	Section 20, T. 18 S., R 30 E., NMPM
COUNTY:	Eddy County, New Mexico

B. CASING

1. The minimum required fill of cement behind the 9-5/8 inch production casing is:

☒ Cement to surface. If cement does not circulate see B.1.a, c-d above.
Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to potash.

RGH 070810