30.015. 22856

UNITED STATES GEOLOGICAL SURVEY

		Budge	et Bureau No 4	2-R1424
5.	LEASE NM	9402		
6.	IF INDIAN, A	LLOTTEE	OR TRIBE N	AME
7.	UNIT AGREE	MENT N	AME	
	FARM OR LE			
9.	well no. 1			
10.	FIELD OR W Undesi	ILDCAT N gnated		
	SEC., T., R , AREA	M., OR E	BLK AND SUI	RVEY OR
Uni	t J, Sec	. 17-1	6S-25E	
12.	COUNTY OR	PARISH	13. STATE	above d'empirique annu
	Eddy		NM	
14.	API NO.			

DEPARTMENT OF THE INTERIOR SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) X well well other 2. NAME OF OPERATOR Yates Petroleum Corporation 3, ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below) 1980 FSL & 1980 FEL, Sec. 17-16S-25E AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3553' KB REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL port results of multiple completion or zone PULL OR ALTER CASING inge on Form 9-330) MULTIPLE COMPLETE CHANGE ZONES ABANDON* OIL & GAS U.S. GEOLOGICAL SURVEY (other)

ROSWELL, NEW MEXICO 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigged up. Pulled tubing. WIH and perforated 6774-76-1/2' with 5 .50" holes as follows: 1st stage: 6774, 75, $75\frac{1}{2}$, 76, $76\frac{1}{2}$. 2nd stage: 6845-47 with 5 .50" holes as follows: 6845, $45\frac{1}{2}$, 46, $46\frac{1}{2}$, and 47'. Acidized perforations 6845-47' w/500 gallons 15% mud acid. Acidized perforations $6774-76\frac{1}{2}'$ w/500 gallons 15% mud acid. Frac'd with 15000 gallons gelled 2% KCL and 5419 gallons CO_2 , 35000# (30000# 20/40 sand and 5000# 100 mesh) sand, 15 ball sealers. Guiberson Univ VI RBP set at 6939! and packer set at 6732!. Well flowed 150 psi on 1/4" choke = 250 mcfpd. Well returned to production.

			,
Subsurface	Safety Valve: Manu and Type		Ft.
18. I heret	by certify that the foregoing is true a	nd correct	
SIGNED	sanda / " - altell	TITLE Engineering Secty DATE 3-5-82	
-/-	ACCEPTED FOR RECORD (TH	s space for Federal or State office use)	
	PETER W. CHESTER OF APPROVAL. IF ANY MAR 2 5 1982	TITLE DATE	1
	U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO	*See Instructions on Reverse Side	,