

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

Rm

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-36577
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Guardian 25 Station
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat Bone Spring

RECEIVED
JUN 23 2010
NMOCD ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Devon Energy Production Co., LP	
3. Address of Operator 20 North Broadway, OKC OK 73102-8260	
4 Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>25</u> Township <u>19S</u> Range <u>27E</u> NMPM Eddy County, NM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3484' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: BONE SPRING GAS COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/07/2010 - 01/11/2010:

MIRU. Set 1.78" RSG blanking plug in "R" nip @ 10,832'. Bled off well prssre, ld tbg 40 bbls, tst tbg 100 psi - ok. POOH & rls SL. ND WH. Rls on/off tool. POOH STD bck 250 jts, LD 71 jts. All tbg 2.375" 4.7# N-80 EUE. 20 jts in well kill strng. RIH w/RBP, ld w/17 bbls 2% KCL. Set RBP @ 8,075', spot 4 sx snd. POOH w/tbg. RU tst lubricator to 1000 psi. RIH & perf @ 7,998'-8,020' & 7978'-7996'; (3SPF) 126 shots. Set pkr @ 7,927'. Pmp 10 bbls 2% KCI clear tbg. Ld & tst 2 3/8 x 7" ann w/73 bbl to 500 psi. Swab. Acidize w/5000 gal 15% HCl + 180 bll slrs. Turn well over to production.

Please note Devon advises of proration unit change to 160 acre spacing unit. Please see attached C-102. *

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Staff Engineering Technician DATE 02/19/2010

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com PHONE: 405-552-7802
For State Use Only

APPROVED BY: [Signature] TITLE Field supervisor DATE 7-23-10
Conditions of Approval (if any):

* signed Approval for C-103 only- sepearte approval for C-102