Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 October 13, 2009	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, wither als and tradular resources		WELL API NO.	
District II 1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-37805	
District III	1220 South St. Francis Dr.		5. Indicate Type of L STATE X	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	37505	6. State Oil & Gas Le	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ICES AND REPORTS ON WELL DSALS 10 DRILL OR TO DEEPEN OF P	LUG BACK TO A	7. Lease Name or Un Skeen 34 State Com.	it Agreement Name
		<b>ECEINED</b>	8. Well Number 1	
1. Type of Well: Oil Well X	Gas Well Other	JUL 2'2 2010	1	H
2. Name of Operator Chesapeake	Operating, Inc.	002 22 2010	9. OGRID Number	147179
3. Address of Operator P.O. Box Oklahoma	18496 a City, OK 73154-0496	OCD ARTESIA	10. Pool name or Wil Wildcat; Bone Spring	
4. Well Location			<u> </u>	
Unit Letter G:	315' feet from the South	line and _1679	or feet from the	e <u>East</u> line
Section 34		Range 28 E	NMPM Co	ountyEddy
	11. Elevation (Show whether D 3105' GR	R, RKB, RT, GR, etc.) 		
12. Check	Appropriate Box to Indicate	Nature of Notice, I	Report or Other Dat	a
NOTICE OF IN	NTENTION TO:	SUBS	SEQUENT REPO	RT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	<del></del>	TERING CASING
TEMPORARILY ABANDON [	CHANGE PLANS  MULTIPLE COMPL	COMMENCE DRIL		ND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB []	
OTHER: Change Inter. Casing Prop	gram/Change Drilling Rig 🛛	OTHER:	· · · · · · · · · · · · · · · · · · ·	
	pleted operations. (Clearly state alork). SEE RULE 19.15.7.14 NMA			
proposed completion or re-		.c, . oampro con	provide the second	o.
Chesapeake Operating, Inc. resp	ectfully request to change the drill	ing program for this w	ell as shown in the atta	ched document.
0 1 2 1 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2	011 6	Titali atala andra di		C
request to set surface casing at	B" surface casing at a depth of 700', 400'.	which risk setting the	casing into the Salado	formation. We
All fresh water zones will be pro	otected.			
	", 40# intermediate casing at a sett	ing depth of 2625'. Wo	ould we would like to c	hange it to 8-5/8" 32#
and a new setting depth of 2600 The revised setting depth still pl	aces the intermediate casing in the	ton of the Delaware M	Iountain Group.	
	permit is included as another rig is			
CID	D: D I			
Spud Date:	Rig Release I	Date:		
			<u> </u>	
I hereby certify that the information	above is true and complete to the	best of my knowledge	and belief.	
	1			
SIGNATURE June	TITLE Senio	r Regulatory Compl. S	n DATE	07/07/2010
DIOMATORIE ONE	THE SERIE	r Regulatory Compt. S	pp. DATE	07/07/2010
Type or print name Bryan Arrant	E-mail addre	ss: bryan.arrant@chk	.com PHON	E: <u>(405)935-3782</u>
For State Use Only	A .			
APPROVED BY: DOUBLO)	May TITLE FIG	ld Supervise	DATE	7-23-10
Conditions of Approval (if any):	. 0		——————————————————————————————————————	

## Proposed Drilling Program Chesapeake Operating Inc. Well : Skeen 34 State Com 1H Field : Delaware Basin North : Eddy State: NM County : Section 34-26S-28E, 315' FSL & 1,670' FEL Lat: 32.00086889 Long: -103.0721928 (NAD83) **Surf Locat** : Section 27-26S-28E, 330' FNL & 2,270' FWL Lat: 32.01969007 Long: -104.0742623 (NAD83) **BH Locat** Grd Elev: 3,052' [Plat] **KB Elev** : 3,072' [Latshaw 6] Wellhead Equipment Backpressure Valve TVD 11" 5M x 7 1/16" 10K Tubing Spool 13-5/8" 3M x 11" 5M Casing Spool 13 3/8" Surface Casing: 13-3/8" SOW x 13-5/8" 3M Spud mud Lead 141 bbls, 450 sks 400 84 - 8.717 1/2 fill, 13.5 ppg, 1 73 Yld, 150% VIS 28-32 **Logging Program** Excess on OH. FL NC Log Type/Interval Company Run #1 Triple Combo w/Spectral Gamma Ray and Dipole Sonic from pilot hole TD up to intermediate casing shoe GR/Neutron from intermediate casing shoe to surface 13-3/8" 400' Csg at 60 sidewall cores 400 GR/MWD from KOP to lateral TD Mud logging personnel at intermediate casing shoe to TD **Tubular Detail** WBM 8-5/8" Intermediate Casing: Lead: 645 sx, 208 bbl, 12.0 ppg, 1.82 Size Grd Conn. Wt Surface 13-3/8 H-40 STC 400 FL NC Native Brine 7 Tail: 320 sx, 77 bbl, 14.2 ppg, 1.37 yield, 650' fill 11' Inter 8-5/8" J-55 LTC 2,600' Prod 5 1/3" 20 0# LTC Lateral TD TOC - 5-1/3" 1,500' (150% OH excess) casing Lateral Directional Plan MD 2,532 Lamar INC AZM TVD BUR DLS KOP 6 166 0 0 6,166' 8-5/8" csg at 2,600' EOB 6,810 354 5 6,575 140 14 0 90 2 TD 90 2 354 5 6,553 0 0 2,635' Bell Canyon Vendors Rıg Latshaw 6 Cherry Canyor Directional 3,449 Marker Mud Cement Wellhead Sunbelt 8.4 - 8.6 ppg Wireline Logging VIS 28-29 FL NC Mud Logging PH 95-10.0 KCI Water 7 7/8" \*\*Mud logging at intermediate casing shoe 5-1/2" Production Casing: Lead 675 sx, 220 bbl, 12.0 ppg. 1.83 yld, 5,240' fill Tail 842 sx, 261bbl, 13.2 ppg, 1.74vield, 5 990' fill TOC @ 3,000', 40% OH Excess 6,147 \*Bone Spring \*Potentially productive zone KOP 6,166' 6.577' TVD @ 0' VS w/0,20 deg updip. Incl. 90.2 deg. Azi, 354.5 deg. Target Window, 20' above and below target line 86-9.0 ppg VIS 28- 29 6,420 Lateral Section FL NC Well TD at 13,230' MD, PH 95-100 6,553' TVD, 6,830' VS. FW/Cut brine 7,076' \*1st Bone Spring 9.0 - 9.5 ppg VIS 34-38 FL. 12 - 20 \*3<sup>rd</sup> Bone Spring 8.839' PH 9.5 - 10 0 Cut brine 9,050' Pilot Hole TD <u>Directional Planning:</u> Drill to pilot hole TD at 9,050'. Log and plug back. Set Whipstock at 6,166' KOP. Kick off and build at 14.0°/100' along 354.5° azimuth to 90.2° inc at 6,811' MD/6,576' TVD. Drill lateral to well TD at 13,230' MD/6,553' TVD, 6,830' VS. AFF No Drawn by Date Property No Drilling Engineer Drilling Superintendent Geologist YA 632177 Chima Nzewunwah Yemi Alliolaiva Rev #3 07/07/10 152924

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Drawn by	Date .	AFE No	Property No	Drilling Engineer	Drilling Superintendent	Geologist
YA	Rev #3 07/07/10	152924	632177	Yemi Ajijolaiya	Cecil Luttrull	Chima Nzewunwah