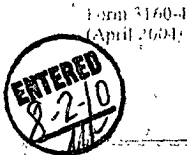


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MAY 06 2010

NMOC D ARTESIA


 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

 OPERATOR'S COPY
 CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

 FORM APPROVED
 OMB NO. 1004-0137
 Expires March 31, 2007

 Lease Serial No.
 NM 02884A

 1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
 1b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv.
 Other _____

 2 Name of Operator
 BOPCO, L.P.
 3 Address
 P.O. Box 2760 Midland TX 79702
 3a Phone No. (include area code)
 (432)683-2277

 6 If Indian, Allottee or Tribe Name
 7 Unit or C.A. Agreement Name and no.

 4 Location of Well (Report location clearly and in accordance with Federal requirements)*
 At Surface U.L.C., 2080' FWL, 940' FNL, Lat N 32.33873, Long W 103.83627

 8 Lease Name and Well No.
 James Ranch Unit 10811
 9 API Well No.
 30-015 37273

At top prod. interval reported below

 10 Field and Pool, or Exploratory
 Quahada Ridge (Delaware) SE 50443
 11 Sec., T, R, M on Block and Survey or Area Sec. 1, T23S, R30E

At total depth U.L.D. 632' FNL, 330' FWL, Sec. 2, T23S, R30E.

 12 County or Parish
 Eddy
 13 State
 NM

 14 Date Spudded
 12/06/2009
 15 Date TD Reached
 01/03/2010
 16 Date Completed
☐ D & A ☒ Ready to Prod.
 03/24/2010

 17 Elevations (DT, RKB, RT, GL)*
 3289' GL

 18 Total Depth MD 14,087'
 TVD 7278'

 19 Plug Back TD MD
 TVD

 20 Depth Bridge Plug Set MD
 TVD

 21 Type of Electric & Other Mechanical Logs Run (Submit copy of each)
 GR CCL Neutron

 22 Was well cased? ☒ No ☐ Yes (Submit analysis)
 Was DST run? ☒ No ☐ Yes (Submit analysis)
 Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt (lb/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Summary Vol (BBF)	Cement Top*	Amount Pulled
7-1/2"	13-3/8" H40	48#	0	548' TVD		615 sxs		0' Cnc	
12-1/4"	9-5/8" X	40#	0	3815' TVD		1250 sxs		0' Cnc	
8-3/4"	7" HCP No	26#	0	7664'	5086'	335 sxs Stg I 700 sxs Stg II		5086' DV 0' Cnc	
6-1/8"	4-1/2" P110	11.6#	6748'	14,050'					

* J55/N80

24 Logging Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6740'	8 rd 6.5 ppg L-80						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A, Delaware	3800'	7278' TVD	7,747'-11,033'	pre perf		Producing
B						
C						
D						

26 Acid Fracturing, Treatment, Cement Squeeze, Etc.

 Depth Interval
 7,747'-11,033' Amount and Type of Material
 Frac w/ 99.834 gals 25# linear, 1,178.813 gals YF125ST w/ 3,210,637# 16-30 Ottawa Sand 22 stages

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cont. API	Gas Gravity	Production Method
03/24/10	03/28/10	24	→	475	261	2028	40	.80	Pumping
Choke Size	Flow Press	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12-6/4	8	380	→				549.47	Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cont. API	Gas Gravity	Production Method
			→						1st Chris Walls
Choke Size	Flow Press	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

* Use extra table space for additional intervals.

ACCEPTED FOR RECORD

MAY 6

1st Chris Walls

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Top Press. Pwg. St.	Log Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Top Press. Pwg. St.	Log Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas. Depth
Bell Canyon	3830'	4744'	Sandstone	T/Rustler	190'
Cherry Canyon	4744'	6028'	Sandstone	T/Salt	552'
Brushy Canyon	6028'	Not reached	Sandstone	B/Salt	3560'
				T/Lamar	3800'
				T/Bell Canyon	3830'
				T/Cherry Canyon	4744'
				T/Brushy Canyon	6028'

32 Additional remarks (include plugging procedure)

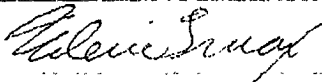
33 Indicate which items have been attached by placing a check in the appropriate boxes

☒ Electrical/Mechanical Logs (1 full set required)
 ☐ Geological Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Valerie TruaxTitle Regulatory Admin Assistant

Signature

Date 04/08/2010

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction