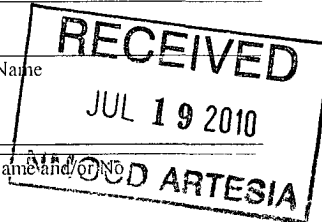


OCD-ARTESIA

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5 Lease Serial No  
NM-33277

6 If Indian, Allottee or Tribe Name



SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2 Name of Operator  
Devon Energy Production Co., LP3a. Address  
20 North Broadway  
OKC, OK 731023b. Phone No (include area code)  
(405)-552-78024 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 5-T16S-R28E  
1900' FSL & 860' FEL

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No.  
Derrick Federal Com 59. API Well No.  
30-015-3181910 Field and Pool or Exploratory Area  
Diamond Mound; Atoka11 Country or Parish, State  
Eddy County, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Recomplete to Wolfcamp</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon proposes to recompleate from the Atoka to the Wolfcamp; see attached procedures:

- Depth to groundwater is 50' or more, but less than 100', distance to surface water is approx 1000' or more, well is not in the wellhead protection area.
- No earthen pit to be constructed, closed loop system to be utilized; Form C-144 CLEZ attached.
- No H2S is expected to be encountered; H2S plan provided. 5000 psi Double and Hydril with drilling spool & rotating head to be used.
- Completion papers to be filed if a successful test; or subsequent report of work if no economic reserves.
- If it is deemed non-commercial then it will be plugged and abandoned in accordance with the rules and regulations established by the BLM/New Mexico OCD.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

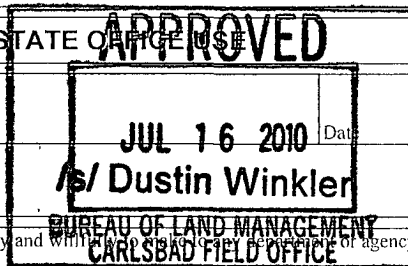
Date 06/21/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office



Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false statement or representation of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Devon Energy Corporation**  
**Derrick Fed 5**  
**1900' FSL 860' FEL - SEC 5 – T16S – R28E**  
**Eddy County, NM**  
 AFE # API # 30-015-31819 WI=%

**Objective:**                    **Recomplete well to Wolfcamp from Atoka.**

**Well Data:**

Surface Casing:	13-3/8" 48# H-40, STC @ 532' (TOC surface)	
Intermed Casing:	8-5/8" 32# K-55 LTC @ 2005' (TOC surface)	
Production Casing:	5-1/2" 17# L-80 @ 9,580' (TOC 5,750' - CBL)	
KB elev:	3,704'	GL: 3,687'
PBTD:	9,015' (CIBP @ 9,050')	TD: 9580'
Tubing:	2 3/8" 4.7# L-80 EUE tubing (270 jts)	
Packer:	Arrowset 1-X at 8,800'	
Packer Fluid	2% KCL water	
Existing Perfs:	8,884-95' (Atoka)	
Isolated Perfs:	9,073'- 9,242' and 9,383'- 9,405' (Morrow)	
Proposed Perfs:	7,604'-14' and 7,669'-80' (Wolfcamp)	

**Procedure:**

1. ND tree. NU BOP. Release packer. POOH.
  2. RU wireline truck. Make GR/JB run to ~9000'. Set CIBP at ~8860' and dump bail 35' cement on top. Load hole and test to 500 psig. Perforate casing from 7,604'-14' (10') and 7,669-80' (11') w/ 3-1/8" guns loaded 2 spf and 60° phasing. Total 21' with 42 holes. RDMO wireline truck. Note: Correlate to Schlumberger Compensated Neutron log dated 7-30-01.
  3. RIH with packer on 2 3/8" tubing and set at ~ 8,570'. ND BOP. NU tree.
  4. RU BJ Services and acidize down tubing as per procedure. Take pressures. RD BJ equipment.
  5. RU swab. Swab test interval.
  6. RU BJ Services and stimulate with sand frac as per recommendation. RDMO BJ equipment.
  7. RU swab. Swab well on production.
  8. RDMO.
- GM 6/16/10

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
DISTRICT II  
811 South First, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Artesia, NM 87410

DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised March 17, 1999

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-31819	Pool Code	Pool Name WOLFCAMP
Property Code	Property Name DERRICK FEDERAL COM	Well Number 5
GRID No. 6137	Operator Name DEVON ENERGY PRODUCTION CO. LP	Elevation 3687'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Q	5	16 S	28 E		1900	SOUTH	860	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 12 - 40.00 AC.	LOT 11 - 40.00 AC.	LOT 10 - 40.00 AC.	LOT 9 - 40.00 AC.
LOT 13 - 40.00 AC. 1/4 COR.	LOT 14 - 40.00 AC.	LOT 15 - 40.00 AC.	LOT 16 - 40.00 AC. 1/4 COR.
<p>LAT - N32°57'01.1" LONG - W104°11'31.5"</p> <p>3686.5' 3688.3' 3684.2' 3687.7'</p> <p>860'</p> <p>1900'</p>			
<p>RECEIVED OCD - ARTESIA</p>			
<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature STEPHANIE A. YSASAGA Printed Name SR. STAFF ENG TECH Title 06/22/2010 Date</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>Date Surveyed Signature &amp; Seal of Professional Surveyor 7977 Certificate No. Gary E. Jones 7977 BASIN SURVEYS</p>			

Devon Energy Production Co., LP  
NM-33277: Derrick Federal Com #5  
API: 30-015-31819  
Eddy County, New Mexico

RE: Plug Back – Conditions of Approval

There is to be no surface disturbance beyond the originally approved pad. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.

CIBP to be set 50'-100' above perfs – Proposed depth approximately 24' above perfs.

5M BOP is to be used for this well. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

Submit subsequent report with updated wellbore schematic and well tests and a new completion report once work is completed.

DHW 071210