

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT2nd Revision
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2 Name of Operator
BOPCO, L.P.3a Address
P.O. Box 2760 Midland TX 797023b Phone No (include area code)
(432)683-22774 Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL I, 1980' FSL, 660' FEL, SEC. 26, T21S, R28E5 Lease Serial No
NMLC069219

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name
Big Eddy #1529 API Well No
30-015-3548110. Field and Pool, or Exploratory Area
Indian Flats (Delaware)11 County or Parish, State
Eddy
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Plug back to & per Delaware
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully wishes to report the recompleation of the subject wellbore in the Delaware formation as follows:

03/24-03/27/10 Swab well.

05/04/10 RU PT to tbg & load same w/ 2 bbls 2% KCL. Work w/ pkr @ 11,406' to release same. POOH w/ 2-3/8" prod tbg & prod pkr (2+ seal rubbers gone). RIH w/ prod tbg to tag pkr @ 12,058' FS. Secure seal assembly. RIH w/ 1-3/4" JB w/ GR w/ WB & CCI. Set down w/ tools @ 12,020'. Work w/ tools w/ no success. POOH w/ JB to recover several pieces of rubber. Call BLM Rep Cheryl DeMontigny. Consult w/ engineers. BLM instructed to proceed w/ plugging, bypassing Morrow squeeze.

05/05/10 Displace wellbore w/ 200 bbls 10 ppg salt water gel. Switch RS to pump 2 bbls f/w, 25 sks Class H cmt w/ 1.18 yld & 15.6 ppg, 2 bbls f/w & 43.5 bbls SWG to spot cmt across EOT @ Morrow pkr top @ 12,060'. First plug set @ 11,824' (11,824'-12,058'). POOH w/ tbg to land EOT @ 11,650'. RIH w/ tbg to tag TOC @ 11,824'. BLM approved POOH w/ tbg to land EOT @ 11,650'. Pump (2nd plug) 2 bbls f/w, 40 sks Class H cmt same as before to spot cmt across EOT & Atoka perms. Land EOT @ 11,259'. Close tbg & squeeze 15 bbls to perms to lock up press. Daily activities monitored by Cheryl De Montigny. See attachment for remaining details.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Valerie Truax

Title Regulatory Clerk

Signature

Date 06/18/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

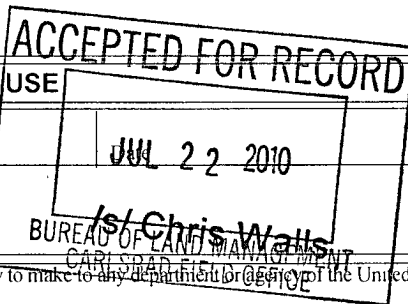
Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



BE #152 cont'd

05/06/10 RIH w/ prod tbg to tag TOC (2nd plug) @ 11,391' FS (11,391'-11,650'). BLM approved. POOH w/ tbg to land EOT @ 9,731'. Break circ w/ salt water gel, pump 3rd plug (Wolfcamp). Pump 2 bbls f/w 25 sks Class H cmt @ 1.18 yld & 15.6 ppg, 1/2 bbl f/w flush same w/ 36 bbls SWG to spot same across EOT. POOH w/ tbg to land EOT @ 9,438'. RIH w/ prod tbg to tag TOC (3rd plug) @ 9,495' (9,495'-9,731'). POOH w/ tbg to land EOT @ 6,543'. Switch to pump 4th plug (Bone Springs) 2 bbls f/w, 35 sks Class C @ 1.32 yld & 14.8 ppg, 1/2 bbls f/w, flush same w/ SWG to spot cmt across EOT. POOH w/ tbg to land EOT @ 6,120'. RIH w/ prod tbg to tag TOC (4th plug) @ 6,189' (6,189'-6,543'). Daily activities monitored by Cheryl De Montigny.

05/07/10 Top off 5-1/2" csg & 9-5/8" x 5-1/2" csg w/ 10 ppg B/W. Weld on 5-1/2" bell nipple. Attempt to free slips w/ no success. Freepoint revealed csg stuck w/ no movement to 3485'. POOH w/ tools. PU 5-1/2" jet cutter & RIH w/ same. Cut csg free @ 3485'. POOH w/ tools.

05/08/10 PU mule shoe collar & RIH w/ prod tbg to land EOT @ 3589'. Pump 50 bbls same, switch RS to pump 2 bbls f/w, 75 sks Class C cmt @ 1.32 yld & 14.8 ppg, 1/2 bbl f/w, flush w/ 10.2 bbls SWG to spot cmt across EOT. Land EOT @ 3328'. 5th plug set @ 3,339'-3,589'. Cheryl De Montigny monitoring well activity.

05/11/10 PU bit, DCs & RIH w/ prod tbg to tag TOC @ 3339'. RIH w/ mechanical sidewall coring tool. Retrieved 21 cores which were sent to Weatherford lab. Daily activities monitored by Cheryl De Montigny.

05/12/10 Retag TOC as before @ 3339' FS. PU float shoe, prod csg, float collar & RIH w/ additional jts csg, installing bow spring centralizers 1- per jt across pay area to 2733' & 1- every other jt for 19 total to 1891'. Set down w/ csg @ 3301'.

05/13/10 Pump 10 bbls f/w, 550 sks EconoCem C + 5 pps Gilsoniet @ 11.8 ppg. Tail w/ 250 sks VersaCem C + .30% C-37 + 5 pps Gilsonite + 1 pps salt @ 14.8 ppg. Flush cmt w/ 75 bbls f/w to bump plug. Daily activities monitored by Cheryl de Montigny.

05/14-5/17/10 No activity.

05/18/10 RIH w/ tbg to tag FC @ 3,251'. Displace wellbore w/ 80 bbls 2% KCl. Pump 500 gals 10% acetic acid, flush same w/ 9.4 bbls 2% KCl to spot acid across EOT. POOH w/ prod tbg. RIH w/ Gamma gun. Log wellbore from PBTD @ 3248' to 2550' FS. Cut short CCL strip across perf interval & perf Delaware from 2930-52' (66 shots). POOH w/ tools (all shots fired). Reload csg w/ 5.3 bbls 2% KCl, break down perms w/ 2190 psi. Pump spot acid away w/ 20 bbls 2% KCl. PU SN, prod tbg, TAC & RIH w/ prod tbg to land EOT @ 2912'. RU RS to tbg, break conv circ, w/ 2% KCL, switch RS to pump 4500 gals 7-1/2% HCl w/ additives. Pump 11 bbls acid to spot same to EOT close csg valve & pump acid away.

05/21/10 Returned well to production.

05/22-06/05/10 No oil production.

06/06-07/10 SI well.

06/08/10 RIH w/ Alpha 5-1/2" CIBP w/ CCl. Get on depth & set BP @ 2890'. (Note that all Morrow and Atoka perms are located below this CIBP.) RIH w/ 88 jts 2-3/8" prod tbg to land EOT @ 2856'. Displaced wellbore w/ 53 bbls 2% KCl, 500 gals 10% Acetic acid w/ additives, flush same w/ 8.9 bbls 2% KCl to spot acid across EOT. POOH w/ prod tbg. Cut short CCl strip across perf interval & perf Delaware @ 2824'-2850' (81 shots). Reload same w/ 9 bbls 2% KCl, break down perms w/ 2800 psi. Pump spot & flush acid. RIH w/ 88 jts 2-3/8" prod tbg to land EOT @ 2857'. Pump 11 bbls 7-1/2% HCl w/ additives, close csg valve & treat perms w/ 5000 gals 7-1/2% HCl w/ additives. Flush acid w/ 38 bbls 2% KCl.

06/09/10 Return well to production.

06/17/10 Best test to date: 47 BO, 3 BW, 2 MCF, FTP 100 psi, LP 25 psi, CP 25 psi on W/O choke.

***The Big Eddy Unit #152 has changed names to the Big Eddy #152 due to the fact that has come up out of the Unit (~5,000').

DISTRICT I

1625 M. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Paboco, Santa Fe, NM 87506

State of New Mexico

Energy, Minerals and Natural Resources Department

Form

Revised March 11

Submit to Appropriate District

State Lease - 4

Fee Lease - 3

OIL CONSERVATION DIVISION

2040 South Paboco

Santa Fe, New Mexico 87504-2088

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-35481		Pool Code 33735	Pool Name Indian Flats (Delaware)	
Property Code 306431 -	Property Name BIG EDDY			Well Num 152
OCRID No. 260737	Operator Name BOPCO, L.P.			Elevation 3208'

Surface Location

UL or lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line
1	26	21 S	28 E		1980	SOUTH	660	EAST

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line
Dedicated Acres 320	Joint or Infill 1	Consolidation Code	Order No					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature W. R. DANNELS Printed Name DIVISION DRILLING SUPT. Title 2/10/05 Date
	SURVEYOR CERTIFICATION I hereby certify that the well location on this plat was plotted from field actual surveys made by me or under my supervision and that the same is correct to the best of my belief. JANUARY 21, 2005 Date Surveyed Signature & Seal of Professional Surveyor