

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Co., LP

3a. Address
20 North Broadway
OKC, OK 73102

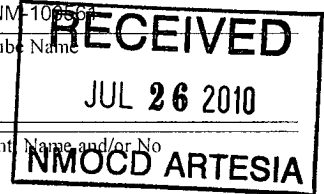
3b. Phone No. (include area code)
(405)-552-7802

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7-T19S-R31E
SL. 2160' FNL & 340' FEL BHL. 2296' FNL & 424' FWL

5. Lease Serial No.

NMNM-106561

6. If Indian, Allottee or Tribe Name



7. If Unit of CA/Agreement Name and/or No

8. Well Name and No.

Strawberry 7 Federal 5H

9. API Well No

30-015-37257

10. Field and Pool or Exploratory Area

Hackberry; Bone Spring, North

11. Country or Parish, State

Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Bone Spring Completion |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

05/01/2010 - 05/29/2010:

MIRU WSU. ND WH - NU BOP. Drill liner top - tag top @ 8,042'. Circ clean - POOH w/tbg. RU WL & CBL 8,000' to surf - good cmt to surf. RDMO WL. Clean out cmt stingers to PBTD @ 13,017'. Circ hole w/380 bbls 2% KCl. RIH & set 7" pkr to 2,016', set pkr & tst csg to 7500 psi - held 15 min, RDMO BJ, POOH & LD pkr. ND BOP/NU frac mandrell & 10K frac valve - NU BOP. RIH to 8,000' - PD set plug @ 12,150'. Perf 11,210-11,212', 11,605'-11,607', 12,000-12,002', (6SPF) 36 holes. POOH WL. Frac w/15,090 gal linear, 215,334 gal x-link, 8988# 100 mesh, 229,445# 20/40 Ott, 67,310# SLC. RIH WL flow thru composite plug, set composite @ 11,000'. PUH perf @ 10,143-10,145', 10,499-10,501', 10,855-10,857'; (6SPF) 36 holes. POOH WL. RD WL, drop ball. Pmp 1,482 gal acid, 11,823 gal linear, 215,063 gal x-link, 144,10 gal flush, 8817# 100 mesh, 227,513# 20/40 white snd, 69,711# SCL. RIH flu-thru composite plug, 2.75" guns; set comp @ 10,000'. PUH & perf @ 9,075-9,077', 9,450-9,452', 9,787-9,789'; (6SF) 36 holes. POOH WL, drop ball. Open WH pump 1,516 gal acid, 9,798 gal linear, 199,319 gal x-link, 13,629 gal flush, 5223# 100 mesh, 218,186# 20/40 white, 85,326# SLC. Bled off, all gas - RD & rls FB eqpmt. ND BOP. RIH tag sand @ 9815'. MU swivel & CO 185' RC snd. Tag comp plug @ 10,000'. Drill plug in 15 min - wash to 10,018' - circ clean. Well on vaccuum, TIH, tag snd to 11,993', wash to plug @ 12,160' - Drill plug in 11 min - PU tbg & wash snd to PBTD @ 13,017'. Circ well clean POOH tbg, ND BOP - ND frac valve - NU BOP. Tst blinds, tst BOP. RIH w/rods & pmp. Turn well over to production.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 06/23/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

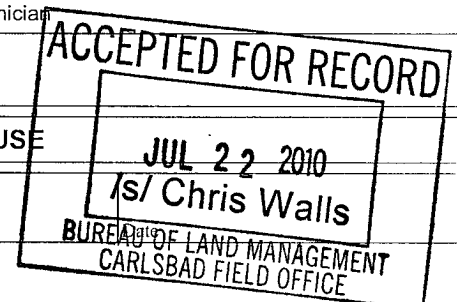
Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



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