

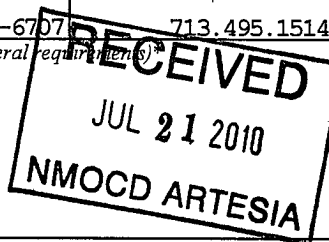
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other <u>Injector</u>			5. Lease Serial No. <u>IC-062072</u>		
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator <u>EnerVest Operating, LLC</u>			7. Unit or CA Agreement Name and No		
3. Address <u>1001 Fannin Street, Suite 800, Houston, Tx 77002-6707</u>			8. Lease Name and Well No <u>WLH G4S Unit #51</u>		
3a. Phone No. (include area code) <u>713.495.1514</u>			9. API Well No. <u>30-015-37013</u>		
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface <u>1780' FSL and 660' FEL (Unit I)</u>			10. Field and Pool, or Exploratory <u>Loco Hills; Qu-GB-SA</u> ✓		
At top prod. interval reported below			11. Sec., T., R., M., or Block and Survey or Area <u>Sec. 10, T18S-R29E</u>		
At total depth			12. County or Parish <u>Eddy County</u>		
14. Date Spudded <u>01/13/10</u>			13 State <u>NM</u>		
15. Date T.D. Reached <u>01/19/10</u>			17 Elevations (DF, RKB, RT, GL)* <u>3491' GL, 12', RKB</u>		
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready-to-Prod. <u>6/16/10</u>					



18. Total Depth: MD TVD	<u>2800</u>	19. Plug Back T.D.: MD TVD	<u>2736</u>	20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <u>GR/CCL/CBL</u>				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	8-5/8	24	Surf	293		400 sxs		Surf	
	J-55								
7-7/8	4-1/2	10.5	Surf	2788		600 sxs		Surf	
	J-55								

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8	2596	2592							

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status	
A)			2614-2640	0.5	168	Open	
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
2614-2640	Acidize w/5000 gal 15% NEFE-HCL, Frac using 30000# 16/30 Brady

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

ACCEPTED FOR RECORD

JUL 17 2010  
Is/ Chris WallsBUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				T. Salt	400
				B. Salt	920
				Yates	1045
				7 Rivers	1925
				Queen	2135
				Grayburg	2510
				G4 Sand	2632

## 2. Additional remarks (include plugging procedure):

Pit Closure on 01/19/10

Injection commenced on 6/18/10

## 3. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Shirley Galik

Title Sr. Regulatory Technician

Signature

Shirley Galik / sm

Date 7/02/10

e 18 U S C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.