

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

RM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other **Injector**
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

5. Lease Serial No.
LC-058481

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

2. Name of Operator
EnerVest Operating, LLC

8. Lease Name and Well No.
WLH G4S Unit #34

3. Address
1001 Fannin Street, Suite 800, Houston, Tx 77002-6707

3a. Phone No (include area code)
713.495.1514

9. API Well No
30-015-37017

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface **630' FSL and 2525' FWL (Unit N)**

10. Field and Pool, or Exploratory
Loco Hills; Qu-GB-SA

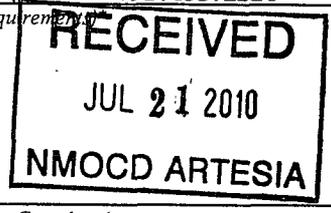
11. Sec., T, R., M., or Block and Survey or Area
Sec. 11, T18S-R29E

12. County or Parish
Eddy County

13. State
NM

At top prod interval reported below

At total depth



14. Date Spudded **1/27/10**
 15. Date T D Reached **2/02/10**
 16. Date Completed D & A Ready to Prod.
6/18/10

17. Elevations (DF, RKB, RT, GL)*
2755' GL, 12', RKB

18. Total Depth: MD **2755** TVD
 19. Plug Back T.D.: MD **2745** TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/OCL/CBL

22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt (#ft.) | Top (MD) | Bottom (MD) | Stage Cement Depth | No of Sks & Type of Cement | Slurry Vol (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-----------|----------|-------------|--------------------|----------------------------|------------------|-------------|---------------|
| 12-1/4 | 8-5/8 | 24 | Surf | 382 | | 400 sxs | | Surf | |
| | J-55 | | | | | | | | |
| 7-7/8 | 4-1/2 | 10.5 | Surf | 2745 | | 600 sxs | | Surf | |
| | J-55 | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-3/8 | 2586 | 2582 | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No Holes | Perf Status |
|-----------|-----|--------|---------------------|------|----------|-------------|
| A) | | | 2626-2645 | 0.5 | 150 | Open |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 2626-2645 | Acidize w/5000 gal 15% NEEF-HCL, Frac using 30000# 16/30 Brady |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

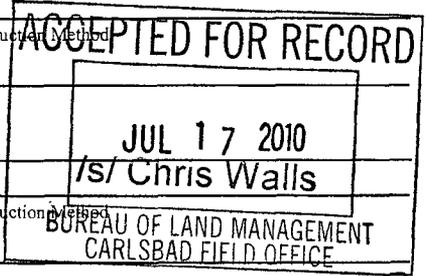
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

28a. Production-Interval B

(See instructions and spaces for additional data on page 2)



mw

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|--------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press Flwg SI | Csg Press | 24 Hr. → | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

28c Production-Interval D

| | | | | | | | | | |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg Press. | 24 Hr. → | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|--|-----|--------|------------------------------|----------|-------------|
| | | | | | Meas. Depth |
| Bureau of Land Management RECEIVED JUL 02 2010 Carlsbad, NM Carlsbad, NM | | | | T. Salt | 400 |
| | | | | B. Salt | 920 |
| | | | | Yates | 1045 |
| | | | | 7 Rivers | 1925 |
| | | | | Queen | 2135 |
| | | | | Grayburg | 2510 |
| | | | G4 Sand | 2632 | |

32. Additional remarks (include plugging procedure):

Pit Closure on 02/02/10
Injection commenced on 6/18/10

33. Indicate which items have been attached by placing a check in the appropriate boxes

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Shirley Galik

Title Sr. Regulatory Technician

Signature *Shirley Galik / Sme*

Date 7/01/10

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.