
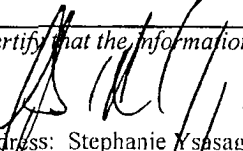


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1101 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
						1 WELL API NO.		30-015-31338		
				2 Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
				3. State Oil & Gas Lease No						
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4 Reason for filing.						5. Lease Name or Unit Agreement Name				
<input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)						Scary Creek 25A State Com				
6. Well Number						1				
7. Type of Completion.										
<input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER    Atoka Plugback (Gas)										
8 Name of Operator						9 OGRID				
Devon Energy Production Co., LP						6137				
10 Address of Operator						11 Pool name or Wildcat				
20 North Broadway, OKC OK 73102-8260						WC: Atoka 97794				
12 Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	25	20S	26E		660	North	660	East	Eddy
BH:	A	25	20S	26E		660	North	660	East	Eddy
13 Date Spudded	14 Date T.D. Reached	15 Date Rig Released		16 Date Completed (Ready to Produce)		17 Elevations (DF and RKB, RT, GR, etc.)		3,264' GL		
10/17/00	11/01/00	11/05/00		Initial: 12/04/00 - Recompletion: 06/03/10						
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		Logs sent w/initial completion		
10,660'		10,275'		No						
22 Producing Interval(s), of this completion - Top, Bottom, Name										
Atoka 9,740 - 9,748'										
<b>23 CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB/FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		48# H-40		465'		17 1/2"		423 sx CI C		
8 5/8"		32# J-55		1700'		12 1/4"		926 sx CI C		
5 1/2"		17# L-80 & K-55		10660'		7 7/8"		1000 sx CI C		TOC @ 4750'
<b>24 LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	<b>25 TUBING RECORD</b>					
					SIZE	DEPTH SET	PACKER SET			
					2 3/8"	9,715'	9,707'			
26 Perforation record (Interval, size, and number)										
Initial Completion: 10,342' - 10,362'; (0.40" EHD) 100 holes (12/04/00)										
CIBP @ 10,310' + 35' cmt; PBTD @ 10,275'										
Recompletion: 9,740 - 9,748'; (3SPF) 24 holes (06/03/10)										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC										
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
9740 - 9748					Acidize & frac w/1,067 gal 7.5% HCl, 13,775 gal xlink, 1558 gal linear gel, 12500# 20/40 Carbolite.					
<b>28 PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
06/03/2010		Flowing				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
06/03/2010	24			0	30	1	3,000,000			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)				
450			0	30	1					
29 Disposition of Gas (Sold, used for fuel, vented, etc)								30 Test Witnessed By		
Sold										
31 List Attachments										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature:		Printed Name:		Title:		Date:				
		Stephanie A. Ysasaga		Sr. Staff Engineering Tech		06/24/2010				
E-mail Address: Stephanie.Ysasaga@dmn.com										

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Bone Spring	T. Canyon	T. Ojo Alamo	T. Penn A"
T 1 <sup>st</sup> Bone Spring	T. Strawn 9628'	T. Kirtland	T. Penn. "B"
B 2 <sup>nd</sup> Bone Spring Carb	T. Atoka 9980'	T. Fruitland	T. Penn. "C"
T. 2ns Bone Springs Ss	T. Miss 10970'	T. Pictured Cliffs	T. Penn. "D"
T. 3 <sup>rd</sup> Bone Spring	T. Devonian	T. Cliff House	T. Leadville
T. Bone Spring Lm	T. Silurian	T. Menefec	T. Madison
T. Wolfcamp Lm	T. Montoya	T. Point Lookout	T. Elbert
T. Cisco (Bough C) 9183'	T. Simpson	T. Mancos	T. McCracken
T. Strawn	T. McKee	T. Gallup	T. Ignacio Otzte
T. Atoka	T. Ellenburger	Base Greenhorn	T. Granite
T. Morrow 10460	T. Gr. Wash	T. Dakota	
T. Lower Morrow	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Barnett 10980'	T. Entrada	
T. Wolfcamp 8126'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Canyon Lm	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology