

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N French Dr , Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd , Aztec, NM 87410  
District IV  
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

1. WELL API NO.  
30-015-36577

2. Type of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)

7. Type of Completion:

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Bone Spring Plugback (Gas)

8. Name of Operator

Devon Energy Production Co., LP

9. OGRID

6137

10. Address of Operator

20 North Broadway, OKC OK 73102-8260

11. Pool name or Wildcat

Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	25	19S	27E		1980	North	1980	West	Eddy
BH:	F	25	19S	27E		1980	North	1980	West	Eddy

13. Date Spudded 10/21/08	14. Date T D Reached 11/24/08	15. Date Rig Released 11/26/08	16. Date Completed (Ready to Produce) Initial 01/03/09 - Recompletion 01/11/10	17. Elevations (DF and RKB, RT, GR, etc ) 3,484' GL
18. Total Measured Depth of Well 11,150'	19. Plug Back Measured Depth -11,048'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run Logs sent w/initial completion	

22. Producing Interval(s), of this completion - Top, Bottom, Name

Bone Spring 7978' - 7996' & 7998' - 8020'

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	458'	17 1/2"	600 sx CI C	
9 5/8"	40#	3255'	12 1/4"	1200 sx CI C	
7"	26#	10080'	8 3/4"	1175 sx CI H	TOC 7" @ 8,760'
4 1/2"	60#	11150'	6 1/8"	130 sx CI H	TOL @ 9,682'

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	9,680"	11,150'	130 sx CI H		2 3/8"	7905'	7,927' & 10,827'

25. **TUBING RECORD**

26. Perforation record (interval, size, and number)

Initial Completion: 10,872' - 10,882'; (2 SPF) 20 holes (01/03/09)  
Retrievable Bridge Plug @ 8075'  
Recompletion: 7978-7996 & 7998-8020; (3SPF) 126 holes (01/11/10)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC

DEPTH INTERVAL  
7978' - 8020'

AMOUNT AND KIND MATERIAL USED  
Acidize w/5,000 gal 15% HCl + 180 bbl slrs

28. **PRODUCTION**

Date First Production 01/19/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod or Shut-in) Producing		
Date of Test 01/19/2010	Hours Tested 24	Choke Size 10/64"	Prod'n For Test Period	Oil - Bbl 176	Gas - MCF 2918	Water - Bbl 6	Gas - Oil Ratio
Flow Tubing Press 1920	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl 176	Gas - MCF 2918	Water - Bbl 6	Oil Gravity - API - (Corr ) 59°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

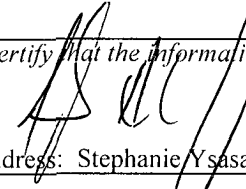
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Printed Name: Stephanie A. Ysasaga Title: Sr. Staff Engineering Tech Date: 02/19/2010

E-mail Address: Stephanie.Ysasaga@dvn.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. 1 <sup>st</sup> Bone Spring Carb	T. Canyon	T. Ojo Alamo	T. Penn A"
T. 1 <sup>st</sup> Bone Spring Ss	T. Strawn	T. Kirtland	T. Penn. "B"
B. 2 <sup>nd</sup> Bone Spring Carb	T. Atoka 10184'	T. Fruitland	T. Penn. "C"
T. 2ns Bone Springs Ss	T. Miss 10981'	T. Pictured Cliffs	T. Penn. "D"
T. 3 <sup>rd</sup> Bone Spring Ss 8040'	T. Devonian	T. Cliff House	T. Leadville
T. Bone Spring Lm 3240'	T. Silurian	T. Menefee	T. Madison
T. Wolfcamp 8460'	T. Montoya	T. Point Lookout	T. Elbert
T. Cisco Canyon 8840'	T. Simpson	T. Mancos	T. McCracken
T. Strawn 9860'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Atoka	T. Ellenburger	Base Greenhorn	T. Granite
T. Middle Morrow 10692'	T. Gr. Wash	T. Dakota	
T. Lower Morrow 10826'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Canyon Lm 9322'	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from ..... to ..... feet .....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology