

Submit to Appropriate District Office
Five Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources



OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

July 17, 2008

1. WELL API NO.
30-015-23049
2. Type Of Lease
☐ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing:

- ☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
- ☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)

5. Lease Name or Unit Agreement Name

Parino

6. Well Number

1

9. Type of Completion

- ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8 Name of Operator

Nearburg Producing Company

9. OGRID Number

015742

10 Address of Operator

3300 N A St., Bldg 2, Ste 120, Midland, TX 79705

11. Pool name or Wildcat

North Seven Rivers; G-Y

12 Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface	I	23	19S	25E		1980	South	660	East	Eddy
BH										

13 Date Spudded 2/26/10	14. Date T D. Reached NA	15. Date Rig Released	16. Date Completed (Ready to Produce) 7/1/10	17. Elevations (DF & RKB, RT, GR, etc.) 3417
18 Total Measured Depth of Well 9460	19. Plug Back Measured Depth 3293	20 Was Directional Survey Made No	21. Type Electric and Other Logs Run	

22. Producing Interval(s), of this completion - Top, Bottom, Name

2502-2949

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	417	17-1/2	700	NA
9-5/8	36	2501	12-1/4	1500	NA
4-1/2	11.6	9460	8-3/4	1375	
All existing					

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	3127	

25. **TUBING RECORD**

26. Perforation record (interval, size, and number)

9329-9378 - CIBP @ 9270; 8724-8735 - CIBP @ 8620;
7796-7820 - CIBP @ 7715, 7050 and 6372
2502 - 2949 w/ 1 SPF (26 Holes)

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2502-2949	98745# Super LC 20/40 proppant
	86176# 20/40 Tx Gold Sand

28. **PRODUCTION**

Date First Production 7/1/10 (Wtr Only)		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 7/19/10	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 88	Gas - MCF 90	Water - Bbl. 223	Gas - Oil Ratio 1023:1	
Flow Tubing Press. 220	Casing Pressure 60	Calculated 24- Hour Rate	Oil - Bbl. 88	Gas - MCF 90	Water - Bbl. 223	Oil Gravity - API -(Corr) 39.2		

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Test Witnessed By

C Hensley

31. List Attachments

c104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33 If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Sarah Jordan

Title

Prod Analyst

Date

7/21/10
DATE

E-mail address

sjordan@nearburg.com

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11-12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	8240	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	8900	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	9600	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson	1010	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	2400	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand		T. Todilto	T.
T. Drinkard	T. Bone Springs	3850	T. Entrada	T.
T. Abo	T. Morrow	9280	T. Wingate	T.
T. Wolfcamp		6610	T. Chinle	T.
T. Penn	T.	7718	T. Permain	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

**OIL OR GAS
SANDS OR ZONES**

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology