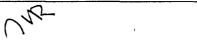
Submit To Appropriate District Office Two Copies District					State of New Mexico Energy, Minerals and Natural Resources							Form C-105 July 17, 2008						
1625 N French Dr , Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210				E	ENTEREN								1. WELL API NO. 30-015-36167					
District III 1000 Rio Brazos Rd., Aztec, NM 87410					Oil Conservation Division 1220 South St. Francis Dr.								2. Type of Lease STATE FEE FED/INDIAN					
District IV 1220 S. St Francis		Santa Fe, NM 87505							Ì	3. State Oil & Gas Lease No.								
		LETI	ION O	RR	R RECOMPLETION REPORT AND LOG													
4. Reason for filing:												5. Lease Name or Unit Agreement Name KARLSBAD CORRAL SWD						
☐ COMPLET	ION REP	ORT	(Fill in b	oxes #	es #1 through #31 for State and Fee wells only)							l	6. Well Number: 2					
#33; attach this a	nd the pla				Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or source report in accordance with 19.15.17.13.K NMAC)													
7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER SWD-1116																		
8. Name of Opera	our								9. OGRID: 255333									
10. Address of O	perator: c	/o Mik	ke Pıppin	LLC,	LC, 3104 N. Sullivan, Farmington, NM 87401								11. Pool name or Wildcat: Bell Canyon - Delaware					
12.Location	Unit Ltr				Township		Range	Lot		Feet from th		the	N/S Line Fee		from the	E/W	Line	County
Surface:	M	1	1		25-S		29-Е		350		350		South 3		350			Eddy
BH:							Ļ								<u> </u>			
13. Date Spudded 4/1/09 14. Date T.D. Reached 4/10/09 18. Total Measured Depth of Well					15. Date Drilling Rig Released 4/16/09					5/18/09			(Ready to Produce			17. Elevations (DF and RKB, RT, GR, etc.): 3065' GR		
4290'	ea Depin	or wei	11		4198	P. Plug Back Measured Depth 98'				20. Was Direction Yes						Type Electric and Other Logs Run (2), Cased Hole Neutron		
22. Producing Interval(s), of this comp 3260'-4160' — Bell Canyon				on - To	op, Bot	tom, Na	ime								L			
23.	- Dell Ca	anyon				CAS	ING RECO	ORI) (R	ene	ort all st	ring	s set in we	<u>-11\</u>				
CASING SIZ	ZE	w	/EIGHT I	LB /F	CASING RECORI					HOLE SIZE			CEMENTING RECORD				AMOUNT PULLED	
9-5/8" 36# J-5					5 800'				12-1/4"				150 sx 35/65 C, 300 sx C			0'		
7" 26# J-5					5 4290'				8-3/4"				275 sx C + 225 sx 50/50 C			0'		
								\dashv					+ 223 SX	30/30	1			
24.					J	LIN	ER RECORD					25.	T	UBI	NG REC	ORD		
SIZE	SIZE TOP B						SACKS CEME	EMENT SCR			7	SIZ	ZE DEPTH SE 1/2" 3227'				PACKI	R SET
26. Perforation	record (in	iterval,	, size, and	d num	ber)				27	ACI	ID SHOT		CTURE, CE			FEZE	3227' ETC	
3260'-3640'. To	tal 876 0.3	39" hol	les		,			9	DEP	TH:	INTERVAL		AMOUNT A	ND K	IND MA	TERIAI	USED	
3686'-4160' Total 1068 0.39" holes.										3260'-3640'			Faced w/237,313# 16/30 & 56,076# 12/20 sand in X-linked gel.					
							3686'-4160'				Faced w/392,500# 16/30 & 87,500# 12/20 sand in X-linked							
												gel.						
28								PR	OD	UC	CTION		<u> </u>					
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) READY Well Status (Prod. or Shut-in) Shut-in																		
Date of Test SWD	,		ed Choke Size		e Prod'n For Test Period.		 	Oil - Bbl		Gas	- MCF	Water - Bbl.		Gas - Oil Ratio		nl Ratio		
Flave Tukens	- C	. D		Cala	1.4.47				Ĺ		NGE		. 511	<u> 1</u>	1010	-: .	DI (5)	
Flow Tubing Casing Pressure Press.]	Hour Rate			Oil - Bbl.		1			0			Oil Gra	l Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SWD 30. Test Witnessed By: Jerry Smith																		
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																		
I hereby certif	y that th	ie infe	grmatic	n sh	own o		sides of this	form	is tr	ue c	and compl	lete i	o the best of	my	knowle	lge an	d belief	י 1741 ואינו
Signature Mike Pippin Title: Petroleum Engineer Date: 5/20/09																		
E-mail Address: mike@pippinllc.com																		



INSTRUCTIONS

KARLSBAD CORRAL SWD #2 (SWD-1116)

No. 1, from.....to.....

No. 2, from.....to....

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Canyon		Northwestern New Mexico						
1. Callyon	T. Ojo Alamo	T. Penn A"						
T. Strawn	T. Kirtland	T. Penn. "B"						
T. Atoka	T. Fruitland	T. Penn. "C"						
T. Miss	T. Pictured Cliffs	T. Penn. "D"						
T. Devonian	T. Cliff House	T. Leadville						
T. Silurian_	T. Menefee	T. Madison						
T. Montoya	T. Point Lookout	T. Elbert						
T. Simpson_	T. Mancos	T. McCracken						
T. McKee	T. Gallup	T. Ignacio Otzte						
T. Ellenburger	Base Greenhorn	T.Granite						
T. Gr. Wash_	T. Dakota							
T. Delaware Sand	T. Morrison							
T. Bone Springs	T.Todilto							
T	T. Entrada							
T.	T. Wingate							
T.	T. Chinle							
T.	T. Permian							
	T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T. T.	T. Miss T. Pictured Cliffs T. Devonian T. Cliff House T. Silurian T. Menefee T. Montoya T. Point Lookout T. Simpson T. Mancos T. Mancos T. McKee T. Gallup T. Ellenburger Base Greenhorn T. Gr. Wash T. Delaware Sand T. Bone Springs T. Todilto T. T. Entrada T. Wingate T. Chinle						

SANDS OR ZONES

No. 3, from.....to.....

No. 2, 1	from	• • • • • • • • • • • • • • • • • • • •	to		No. 4, f	rom		to
ĺ			IMPORTA					
nclude	data on	rate of wat	ter inflow and elevation to which				-	
			to				feet	
			to					
			LITHOLOGY RECOR	RD (A	ttach ad	ditiona	l sheet if n	ecessary)
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			- On File -					
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Elevation: 3,065' GL Date Spud: 04/01/09 Date TD'd: 04/12/09 Date Completed: 05/18/09 Zone **Frac** Bell Canyon 144,564 gals x-linked gel w/ 237,313# 16/30# (3,260-640')Brown Sand & 56,076# 12/20 Brown Sand Bell Canyon 100,300 gals x-linked gel w/ 392,500# 16/30# (3,686-160') Brown Sand & 87,500# 12/20 Brown Sand 4160 **Recompletions & Workovers Date Current Status:** Last Well Test:

-12-1/4" Hole

9-5/8", 36#, J-55, ST&C Casing @ 800'

____ 8-3/4" Hole

3-1/2", 9.3#, J-55, LT&C (Internally Coated - Duoline) Tubing

DV Tool @ 2,989'

Baker Hornet Packer @ 3,227'

Bell Canyon Perfs:

3,260-00'; 3,350-10'; 3,470-94'; 3,510-16'; 3,526-34'; 3,580-10'; 3,630-40'; 3,686-98'; 3,720-60'; 3,808-18'; 3,880-00'; 3,836-54'; 4,096-18' & 4,136-60' (6 SPF)

PBTD @ 4,206'

7", 26#, J-55, Butt, Casing @ 4,290' (Cemented back to surface)

TD @ 4,290'

Lime Rock Resources Karlsbad Corral SWD 2 Sec 11M-25S-29E Eddy County, NM

Updated: 19 May 2009 SJH