

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="border: 1px solid black; border-radius: 50%; width: 40px; height: 40px; display: flex; align-items: center; justify-content: center; margin: 0 auto;"> ENTERED 8-12-10 JLF </div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
1. WELL API NO. 30-015-36167										
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name KARLSBAD CORRAL SWD							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER SWD-1116			6. Well Number: 2							
8. Name of Operator: Lime Rock Resources A, L.P.			9. OGRID: 255333							
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			11. Pool name or Wildcat: Bell Canyon - Delaware							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	11	25-S	29-E		350	South	350	West	Eddy
BH:										
13. Date Spudded 4/1/09	14. Date T.D. Reached 4/10/09	15. Date Drilling Rig Released 4/16/09		16. Date Completed (Ready to Produce) 5/18/09		17. Elevations (DF and RKB, RT, GR, etc.): 3065' GR				
18. Total Measured Depth of Well 4290'		19. Plug Back Measured Depth 4198'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL (2), Cased Hole Neutron				
22. Producing Interval(s), of this completion - Top, Bottom, Name 3260'-4160' - Bell Canyon										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
9-5/8"	36# J-55	800'		12-1/4"		150 sx 35/65 C, 300 sx C		0'		
7"	26# J-55	4290'		8-3/4"		275 sx C		0'		
						+ 225 sx 50/50 C				
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
26. Perforation record (interval, size, and number) 3260'-3640'. Total 876 0.39" holes 3686'-4160' Total 1068 0.39" holes.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
3260'-3640'						Faced w/237,313# 16/30 & 56,076# 12/20 sand in X-linked gel.				
3686'-4160'						Faced w/392,500# 16/30 & 87,500# 12/20 sand in X-linked gel.				
28. PRODUCTION										
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) SWD				Well Status (Prod. or Shut-in) Shut-in				
Date of Test SWD	Hours Tested	Choke Size	Prod'n For Test Period.	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SWD						30. Test Witnessed By: Jerry Smith				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Mike Pippin</i>			Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 5/20/09			
E-mail Address: mike@pippinllc.com										

JLF

KARLSBAD CORRAL SWD #2 (SWD-1116)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

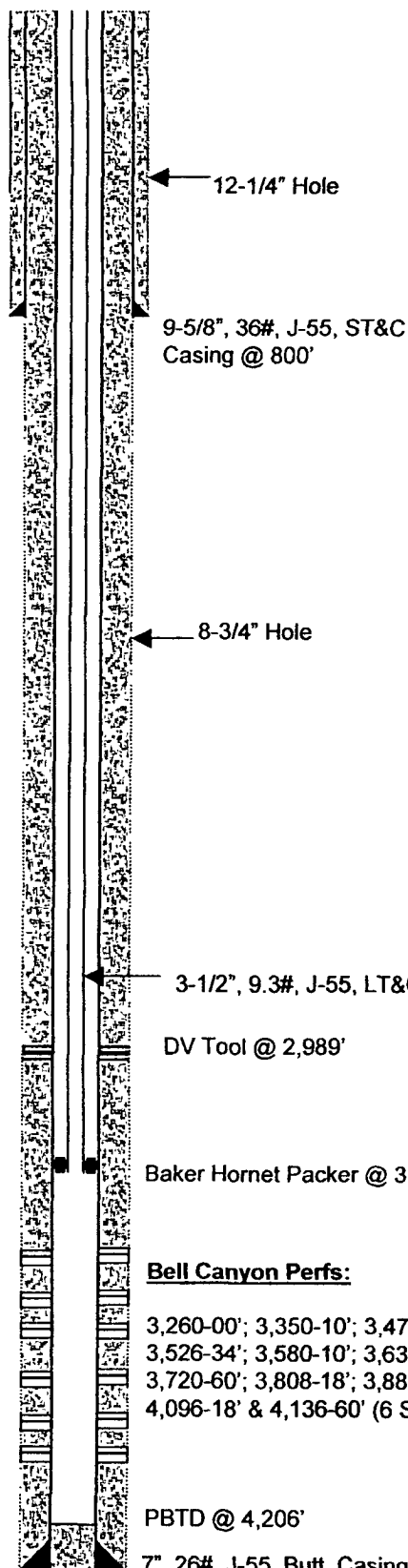
IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -



LIME ROCK RESOURCES



TD @ 4,290'

Elevation: 3,065' GL

Date Spud: 04/01/09

Date TD'd: 04/12/09

Date Completed: 05/18/09

Zone	Frac
Bell Canyon (3,260-640')	144,564 gals x-linked gel w/ 237,313# 16/30# Brown Sand & 56,076# 12/20 Brown Sand
Bell Canyon (3,686-160')	100,300 gals x-linked gel w/ 392,500# 16/30# Brown Sand & 87,500# 12/20 Brown Sand

4160'

Recompletions & Workovers

Date	

Current Status:

Last Well Test:

Lime Rock Resources
 Karlsbad Corral SWD 2
 Sec 11M-25S-29E
 Eddy County, NM
 Updated: 19 May 2009 SJH