# New Mexico Energy, Minerals and Natural Resources Department

#### Bill Richardson

Governor

Jim Noel Cabinet Secretary

Karen W. Garcia Deputy Cabinet Secretary Mark Fesmire
Division Director
Oil Conservation Division



Surface Commingling Order CTB-617

July 21, 2010

Mewbourne Oil Company P.O. Box 5270 Hobbs, New Mexico 88240

Attention: Robin Terrell:

Mewbourne Oil Company is hereby authorized to surface commingle oil and gas production from the Cemetery Yeso Oil Pool (11795) from the following wells.

Long Draw "9" I Well No.1 (API No. 30-015-37485) Unit I of Sect. 9, T-20-S, R-25-E

Long Draw "9" P Well No. 1 (API No. 30-015-37489) Unit P of Sect. 9, T-20-S, R-25-E.

Long Draw "9" O Well No. 1 (API No. 30-015037118), Unit O, Sect.9, T-20-S, R-25-E

#### All in NMPM, Eddy County, New Mexico

Commingled oil and gas production from the wells detailed above shall be measured at the Long Draw "9" O Well No. 1 Central Tank battery (CTB), located in Unit O of Section 9, Township 20 South, Range 25 East, NMPM, Eddy County, New Mexico.

Oil and gas production from the wells shall be measured continuously with calibrated allocation meters prior to commingling with production from other wells. The allocation meters for both oil and gas production shall be calibrated semi-annually.

NOTE: This installation shall be installed and operated in accordance with the applicable Division Rules and Regulations.

The producer/operator shall notify the transporter of this commingling authority.

FURTHER: The operator shall notify the Artesia District office of the Division prior to implementation of commingling operations.



DONE at Santa Fe, New Mexico, on July 21, 2010.

MARK E. FESMIRE, P.E., Division Director

MEF/re

Oil Conservation Division - Artesia cc:

ABOVE THIS LINE FOR DIVISION USE ONLY

#### NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



#### 1220 South St. Francis Drive, Santa Fe, NM 87505 ADMINISTRATIVE APPLICATION CHECKLIST 30-015-37489 THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE $30 \cdot 0/5 - 3$ 37118 Application Acronyms: [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] TYPE OF APPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication CTB-617 ☐ NSL ☐ NSP ☐ SD Check One Only for [B] or [C] [B] Commingling - Storage - Measurement □ DHC 🕅 CTB □ PLC □ PC □ OLS 🗀 OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery ☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR [14744] [D] Other Specify [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or $\square$ Does Not Apply [A] X Working, Royalty or Overriding Royalty Interest Owners [B] Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice [D] Notification and/or Concurrent Approval by BLM or SLO [E] For all of the above, Proof of Notification or Publication is Attached, and/or, [F] ■ Waivers are Attached [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. Robin Terrell SR Production Engineer 06/25/10 Print or Type Name Signature Title Date rterrell@mewbourne.com

e-mail Address

#### MEWBOURNE OIL COMPANY PO BOX 5270 HOBBS, NM 88240 575-393-5905 FAX 575-397-6252

RECEIVED OCD

2010 JUN 28 P 2: 10

June 24, 2010

Engineering Bureau New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

RE: Surface Commingle of Fee leases

To Whom It May Concern:

Mewbourne Oil Co is requesting permission to surface commingle production of wells producing from Unit letter I with wells producing from unit letters O & P. Both the Long Draw 9 O # 1 (API # 30-015-37118) & the Long Draw 9 P # 1 (API # 30-015-37489) have common ownership and currently produce to a battery located at the Long Draw 9 O # 1 well site (Unit 0 Sec 9, T20S, R25E Eddy Co, NM). Mewbourne Oil Co is currently drilling the Long Draw 9 I # 1 (API # 30-015-37485) and wish to bring it to this existing battery in order to save approximately \$150,000 in additional construction cost.

Please find enclosed the following for the application to surface commingle production from 2 Fee Leases located in Section 9, T20S, R25E Eddy County, NM.

Form C107B
Site diagram of production facility with pictures
Explanation of testing procedure
Form C-102 for leases
Map showing entire section and corresponding leases
Administrative Application Checklist
List of all involved parties
Copy of letter that was sent certified mail to all involved parties informing them of proposed surface commingle.

Mewbourne Oil Company would appreciate this commingle request being processed as soon as possible. If you need further information, please call me at (575) 390-4816.

Thank you,

Robin Terrell

SR Production Engineer

District I 1625 N. French Drive, Hobbs, NM 88240

1625 N French Drive, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

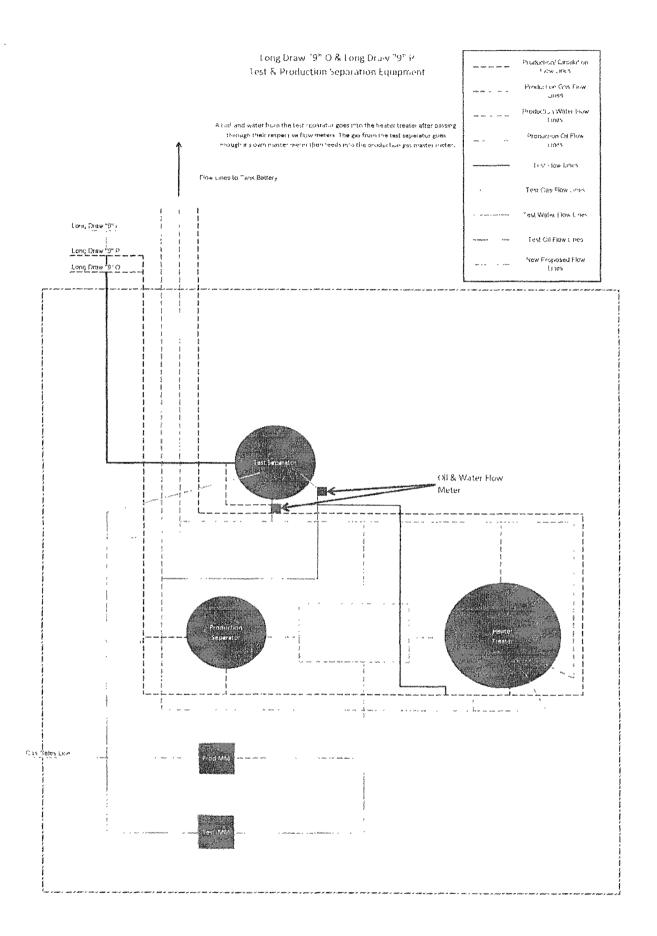
State of New Mexico Energy, Minerals and Natural Resources Department

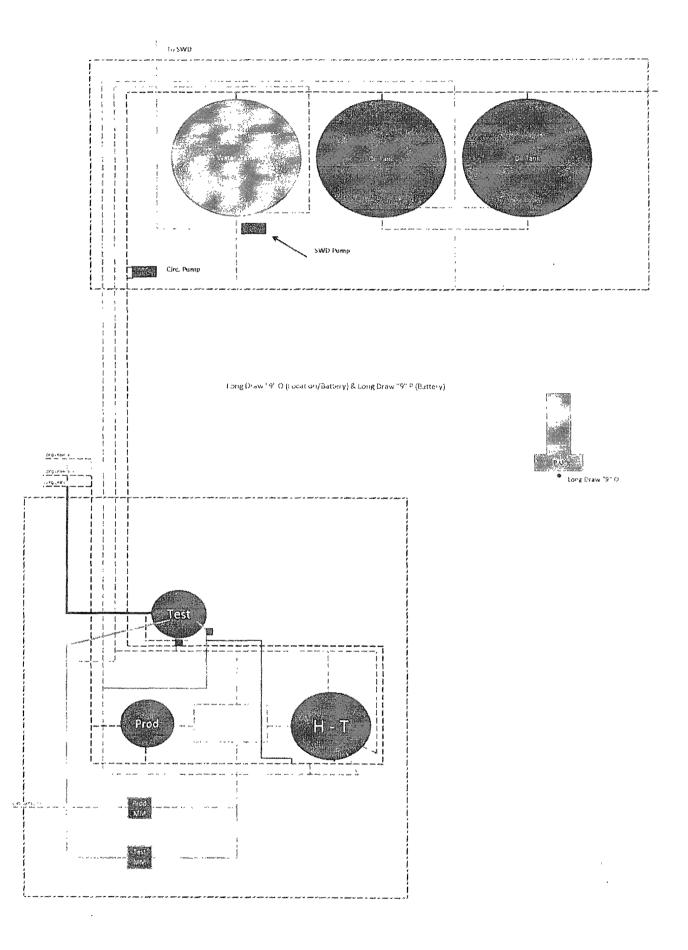
Form C-107-B Revised June 10, 2003

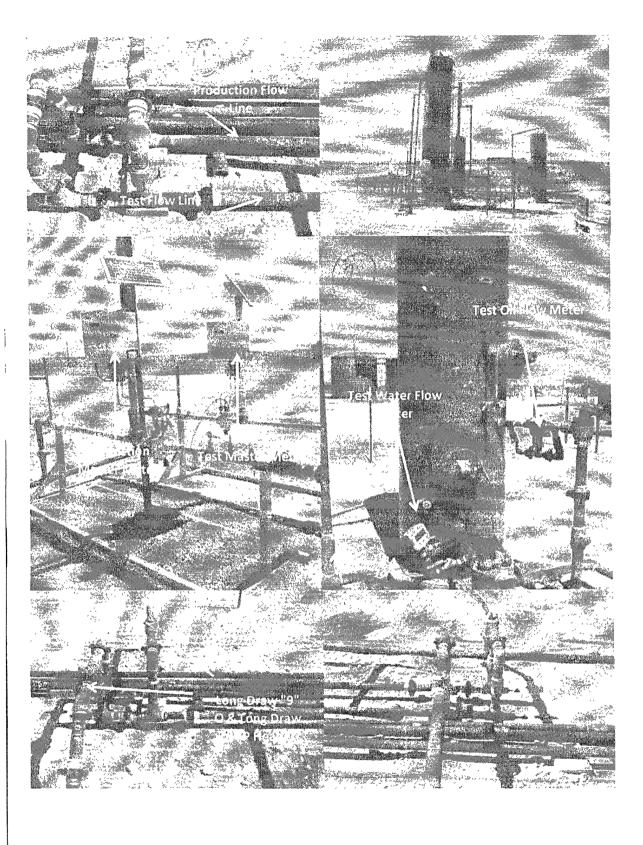
#### OIL CONSERVATION DIVISION

1220 S St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office

		COMMINGLING	DIVERSE	OWNERSHIP)	
	ne Oil Company 5270, Hobbs, NM 88	241			
APPLICATION TYPE	270, 110005, 1111 86				
☐ Pool Commingling ☐ Lease Commingling	or [Pool and Lease Co	mmingling MOff-Lease	Storage and Measu	rement (Only if not Surfac	e Commingled)
LEASE TYPE  Fee  State	-	millinging	btorage and measu	rement (only it not buriat	ic Commingica)
Is this an Amendment to existing Order?		please include the approx	priate Order No.		
Have the Bureau of Land Management (BLM				ed commingling	Yes 🕅 No
Fee surface & minerals					_
	(A) POC	L COMMINGLIN	G		
	Please attach sheet	s with the following in	nformation		
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
		1			
		1			
		_			
					<u> </u>
<ul> <li>(2) Are any wells producing at top allowal</li> <li>(3) Has all interest owners been notified by</li> </ul>		need communates = 9	¥Yes □No		
(4) Measurement type X Metering		oposed comminging/	May Yes ∐No		
(5) Will commingling decrease the value of		No If "yes", descri	be why commingli	ng should be approved	
	·				
	(R) LEAS	SE COMMINGLIN	C		
	` '	s with the following in			
(1) Pool Name and Code Cemetery Yeso					
(2) Is all production from same source of s					
(3) Has all interest owners been notified by (4) Measurement type X Metering		osed commingling?	⊠ Yes □No		
(4) Measurement type 🖂 Metering	Other (Specify)				
		LEASE COMMIN			,
(1) Complete Sections A and E	Please attach sheet	s with the following in	formation	,	j
(1) Complete Sections A and E		<del></del>			<u> </u>
(D	) OFF-LEASE ST	ORAGE and MEA	SUREMENT		
		ts with the following	information		
(1) Is all production from same source of s		o			
(2) Include proof of notice to all interest or	wners				
(E) AD	DITIONAL INFO	RMATION (for all	application ty	nes)	
(3)		s with the following in		F7	
(1) A schematic diagram of facility, includ					
<ul> <li>(2) A plat with lease boundaries showing a</li> <li>(3) Lease Names, Lease and Well Number.</li> </ul>		ons. Include lease numbe	rs if Federal or Sta	te lands are involved	ļ
(3) Lease Names, Lease and Well Number	s, and Art Numbers				
I hereby certify that the information above is	true and complete to the	best of my knowledge an	d belief		
SIGNATURE WWW SIGNATURE	TI	TLE _SR Production En	gincer	DATE06/25	5/10
TVDC OD DDINT NAME DOLL TO U		<del></del>			
TYPE OR PRINT NAME Robin Terrell_		11	CLEPHONE NO _	_0/0-393-0905	
E-MAIL ADDRESSrterrell@mewbourne.com					







#### **Testing Procedure**

This production facility is equipped with a testing header. At the header produced fluids (oil, water, and gas) enter the production facility. (Header is seen in picture #1).

At the header produced fluids may be sent to the testing vessel or the production vessel. Only one well will be sent to the testing vessel at a given time. The other wells that flow to this battery will be sent to the production vessel. The testing vessel is a 3 phase separator (seen in picture # 2) that will meter all phases prior to it commingling with other producing wells. The oil will flow thru the oil dump and pass thru an oil meter and be recorded. The water will pass thru the water dump and thru a water meter and be recorded. The gas will flow out the top of the separator and then thru a gas test meter and then be commingled with gas from the other wells at the production meter. Once the fluids leave the 3 phase separator and pass thru the meters the volume of oil, water, and gas has been determined.

All wells will be tested for a period of no less than 3 days per month to achieve the most accurate test information. In this case where there are only 3 wells being tested at this battery so each well will have approximately 10 - (24 hr well test) each month. Well test information is recorded in our auditable production system by the name of eVIN. Wells will be rotated in test and then into the production separators throughout there producing lives.

Allocation of oil, water, and gas production in a testing facility is very simple. At the end of the month the battery made a given amount of oil, water, and gas and all wells that flow to that battery have been tested. The well test will be used to determine each wells contribution to the entire batteries production and from that each well will get its percent of oil, water, and gas produced.

DISTRICT I 1886 N. French Dr., Hobbs, NM 68240 DISTRICT II

DISTRICT IV

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

Pool Name

State Leave - 4 Copies
Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

API Number

1301 W. Grand Avenue, Artesia, NM 68210

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Poel Code

C AMENDED REPORT

Property (	Code			1 (	Property Name ONG DRAW	<sub>'e</sub> 'g" Р		Well Nu	mber
OGRID N	OGRID No.		Operator Name					Elevet	
		<u> </u>		MEWB	OURNE OIL			3441	3
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UL or let No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Bast/West line	County
ρ	9	20 S	25 E		410	SOUTH	330	EAST	EDDY
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UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Dedicated Acre	s Joint o	or innii Co	nsolidation	Code Un	der No.				
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DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Cupies

# 1301 W. Grand avenue, artesia. NM 58210

DISTRICT III 1000 Rio Brezos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. St. Prancis Dr., Santa Fe, NM 07505 OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

C AMENDED REPORT

	Number		1	Pool Code		Pool Name			
Property (	Code		Property Name I ONG DRAW "9 O"				Property Name Well Num LONG DRAW "9 O" 1		ımber
OGRID N	3.	Operator Name Elevation MEWBOURNE OIL COMPANY 3456'		Operator Name					
					Surface Loc	ation			
VL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	9	20 S	25 E		330	SOUTH	1650	EAST	EDDY
			Bottom	Hole Loc	etion If Diffe	rent From Sur	face		
UL or lot No.	Section	Township	Range	Lat Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedinated Acre	Joint o	r Infill Co	 nsolidation	Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

VAY 23 23323 43 25633	DARD UNIT HAS BEEN APPROVE	/ DI LIE DIVISION
		OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and helief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hale location pursuant to a contract with an eumor of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling affectment or a compulsory pooling affectment or a compulsory pooling order heretofore entered by the division.
		Signature Date Printed Name
		SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervisan and that the same is true and correct to the best of my belief  Date Surveyer & Date Surve
	SURFACE LOCATION Laf - N 32*34*53.47" Long - W 104*29*10.16" NMSPCE - N 575301.920 E 452926.966 (NAD-27)	Date Surveyor  Signature & Star of Professional Surveyor  Certificate No. Gory L. Jones 7977  BASIN SURVEYS

DISTRICT 1 1885 N. Franch Dr., Nobbe, NM 68240 DISTRICT II

1301 W. Crand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT IV

DISTRICT III

1220 S. St. Fremchs Dr., Santa Fe, NM 87505

1000 Rio Brazos Rd., Axtec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

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API	Number		1	Pool Code			Pool Name		
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OGRID N	o.		***************************************	······································	Operator Nam	10		Elevat	
				MEWBOURNE OIL COMPANY 3446'			5,		
					Surface Loc	ation			
UL or lot No.	Section	Township	Range	løt idn	Fest from the	North/South line	Feet from the	East/West line	County
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UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the less of my knowledge and bettef, and that this organization either owns a working information either owns a working information mineral interest in the land including the proposed bottom hole tocation pursuant to a contract with an sumer of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling agreement or a compulsory pooling order hereinfore entered by the division.
SURFACE LOCATION   Lof - N 32735'12.87"   Signature   Date
I hereby certify that the well location shown on this plat was plotted from field notes of actual nurveys made by me or under my supervison and that the same is true and correct to the best of my belief.
Date Surveyed MEX Signature & Section of Control Signature & S
Cortificate No. Sury L. Jones 7977  BASIN SURVEYS

10-27-2009

#### WI and RI Ownership Section 9, T20S, R25E Eddy County, New Mexico

\* This plat is based on the assumption that all parties participate in the proposed wells.

<u>Federal I</u> <u>NMNM-</u> 1		<u>Federal Lease</u> <u>NMNM-14758</u>	<u>Federal Lease</u> <u>NMNM-14758</u>
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	<u>Federal Lease</u> <u>NMNM-114958</u>		
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	(1 Battery)	6	
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		<b>9</b> /	<b>,</b>

# **OWNERSHIP LIST**

#### NE/4SE/4 (Long Draw 9 I #1)

WI Owners:  1) Mewbourne Oil Company P.O. Box 7698 Tyler, Texas 75711	30.05357145%
<ol> <li>Devon Energy Production Company, LP</li> <li>North Broadway, Ste. 1500</li> <li>Oklahoma City, Oklahoma 73102</li> <li>Attn: Mr. Ken Gray</li> </ol>	30.05357145%
3) Kaiser-Francis Oil Company P.O. Box 21468 Tulsa, Oklahoma 74121-1468 Attn: Mr. Wayne Fields	21.14285710%
4) Merit Energy Company 13727 Noel Road, Ste. 500 Dallas, Texas 75240 Attn: Ms. Erin Wonderly	18.75000000% 100.00000000%
Royalty Owners:  1) Chrystine Anderson Willard c/o Steve Willard P.O. Box 1174 Artesia, NM 88211-1174	9.375000%
2) Catherine Anne Connolly c/o Jean Galloway Ball PLC Attn: Cecilia Galloway-Sheil 10306 Eaton Place, Ste. 130 Fairfax, Virginia 22030-2201	2.343750%
3) Robert L. and Sharon K. Aho 2941 West Rome Avenue Anaheim, CA 92804-3942	1.171875%
4) Janet M. Hanley 5422 Beaver Lodge Drive Kingwood, Texas 77345	1.171875%
5) HF Investments, LLC 3018 South high Street Denver, CO 80210	0.781250%

6) Connie Connelly 1014 Whispering Oak Court Arlington, Texas 76012-2803	0.781250%
7) William J. Duncan 1414 Crownhill Drive Arlington, Texas 76012	0.781250%
8) Tarleton A. Woodson, aka T.A. Woodson and Sherrill M. Woodson, Trustees of the Tarleton A. Woodson, aka T.A. Woodson and Sherrill M. Woodson Revocable Trust created May 6, 1998 P.O. Box 195 Acton, CA 93510-0195	0.585938%
<ol> <li>David R. Woodson and Loretta A. Woodson, Trustees of the David R. Woodson and Loretta M. Woodson Living Trust dated 1-4-1999 20313 NE 89<sup>th</sup> Avenue Battleground, WA 98604</li> </ol>	0.585938%
<ul> <li>10) William S. Woodson and Linda Kay Woodson,</li> <li>Trustees of the William S. Woodson and Linda</li> <li>Kay Woodson Trust dated 12-17-1999</li> <li>211 Dunes Street</li> <li>Morro Bay, CA 93442</li> </ul>	0.585937%
11) Thomas C. Woodson and Linda Kay Woodson P.O. Box 120757 Arlington, Texas 76012	0.585937% 100.000000%

# Overriding Royalty Owners: 1) None

# **OWNERSHIP LIST**

# S/2SE/4 (Long Draw 9 O #1 and Long Draw 9 P #1)

W/I Onimores	
WI Owners:  1) Mewbourne Oil Company P.O. Box 7698	30.05357145%
Tyler, Texas 75711	
<ol> <li>Devon Energy Production Company, LP</li> <li>North Broadway, Ste. 1500</li> <li>Oklahoma City, Oklahoma 73102</li> <li>Attn: Mr. Ken Gray</li> </ol>	30.05357145%
3) Kaiser-Francis Oil Company P.O. Box 21468	21.14285710%
Tulsa, Oklahoma 74121-1468 Attn: Mr. Wayne Fields	
4) Merit Energy Company 13727 Noel Road, Ste. 500	18.75000000% 100.00000000%
Dallas, Texas 75240 Attn: Ms. Erin Wonderly	
Royalty Owners:	
1) Michael San Miguel	2.148438%
4020 Vendome Place New Orleans, LA 70125	
2) Marshal San Miguel	2.148437%
1510 Heritage Oaks Way Knoxville, TN 37923-6852	
3) Tierra Oil Company, LLC P.O. Box 700968	2.013938%
San Antonio, Texas 78270-0968	
4) Robert H. Tweedy, III	1.289063%
1508 Woodland Street NE Decatur, AL 35601-5020	
5) Carmex, Inc.	0.694375%
P.O. Box 1718 Carlsbad, NM 88221-1718	
6) Robert T. McWhorter, Jr.	0.429688%
303 Cain Street NE, Ste. A Decatur, AL 35601	

7) Roger B. McWhorter 215 Grant Street SE Decatur, AL 35601	0.429688%
8) William H. Hudson, Jr. P.O. Box N Courtland, AL 35618-0794	0.429688%
9) Vincent D. Hudson 5333 Rio Vista Street Sarasota, FL 34232	0.429687%
10) Alice A. Dupes 2015 Stratford Road SE Decatur, AL 35601	0.429688%
11) Evelyn Bond Gaudin, Paul A. Nalty and John P. Cavaroc 400 Magazine Street, Ste. 300 New Orleans, LA 70130-2437	0.260417%
12) Harold N. Lovvorn, Jr. 1011 Belle Meade Boulevard Nashville, TN 37205-4503	0.208344%
13) Winston Garth Lovvorn 301 E. Washington Street Athens, AL 35611-2653	0.208343%
14) Katherine Stuart Terry 5308 7 <sup>th</sup> Avenue South Birmingham, AL 35212	0.143229%
15) Virginia Garth Terry 5308 7 <sup>th</sup> Avenue South Birmingham, AL 35212	0.143229%
16) Ellen Wayles Terry 5308 7 <sup>th</sup> Avenue South Birmingham, AL 35212	0.143229%
17) Linda A. Bell P.O. Box 1027 Castle Rock, CO 80104-1027	0.130208%
18) Virginia R. Fort 4312 S. 31 <sup>st</sup> Street, Apt. #42 Temple, Texas 76502	0.130208%
19) Jackson G. Hitchcock, Jr. 29 Donald Drive	0.107422%

Pittsboro, NC 27312

<ul> <li>20) Amanda Suttle Hitchcock</li> <li>4107 12<sup>th</sup> Street NE</li> <li>Washington, DC 20017</li> </ul>	0.080566%
21) Diane Hitchcock 3645 Fraternity Church Road Winston-Salem, NC 27127-8775	0.080566%
22) Jason Hitchcock 1315 Clarendon Street, Apt. A Durham, NC 27705	0.080566%
<ul><li>23) Laura Hitchcock Workman</li><li>2607 Pageland Hwy.</li><li>Monroe, NC 28112</li></ul>	0.080566%
24) Jeffrey Caswell Neal 1311 Doepp Drive Carlsbad, NM 88220	0.075955%
25) Judith Gene Hanttula 704 Riverside Drive Carlsbad, NM 88220	0.075955%
26) Janet Elizabeth Vogt 13404 Piedra Grande Place NE Albuquerque, NM 87111	0.075955%
27) Mary Gene Bloomquist P.O. Box 716 Castle Rock, CO 80104-0716	0.032552% 12.500000%
Overriding Royalty Owners:  1) Kirby Minerals P.O. Box 268947 Oklahoma City, OK 73125	5.6250%
<ol> <li>Jayhawk Oil &amp; gas Corporation</li> <li>4319 Valley Drive</li> <li>Midland, Texas 79707</li> </ol>	0.7500%
3) Gene F. Lang & Co. 6995 S. Chapparal Circle W. Centennial, CO 80016-2109	0.3125%
4) David T. Holt P.O. Box 680997 Franklin, TN 37068-0997	0.3125% 7.0000%

### MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

June 24, 2010

Certified Mail-Return Receipt No. 2227

David T. Holt P.O. Box 680997 Franklin, TN 37068-0997

Re:

Surface Commingling Long Draw "9" I No. 1 2310'FSL & 330' FEL Section 9, T20S, R25E Eddy County, New Mexico

Long Draw "9" O No. 1 330' FSL & 1650' FEL Section 9, T20S, R25E Eddy County, New Mexico This same letter sent to all

involved parties. It needed I can send all forty something copies

Long Draw "9" P No. 1 410'FSL & 330' FEL Section 9, T20S, R25E Eddy County, New Mexico

#### Gentlemen:

Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division seeking authorization to surface commingle production from the Cemetery Yeso Pool originating from the Long Draw 9 I #1, Long Draw 9 O #1 and the Long Draw 9 P #1 wells located on Fee Leases, which comprise the S/2SE/4, NE/4SE/4 of Section 9, T20S, R25E, Eddy County, New Mexico. All production from these wells is to be stored in the Long Draw "9" O Tank Battery, located in the SW/4SE/4 of Section 9. Production will still be metered separately for each well on a daily basis. The reason for doing this is to save approximately \$150,000.00 in oil production facilities. If you object to the application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email me at <a href="mailto:cmitchell@mewbourne.com">cmitchell@mewbourne.com</a> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Corey Mitchell
Landman