

Submit To Appropriate District Office Two Copies District I 1635 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> July 17, 2008	
		1 WELL API NO 30-015-22367		2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3 State Oil & Gas Lease No		5 Lease Name or Unit Agreement Name Parkway West Unit	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>				6 Well Number 5	
4 Reason for filing  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)		7 Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <i>Strawn (Gas)</i>			
8 Name of Operator Devon Energy Production Co., LP		9 OGRID 6137			
10 Address of Operator 20 North Broadway, OKC OK 73102-8260		11 Pool name or Wildcat Strawn			
12 Location	Unit Ltr	Section	Township	Range	Lot
Surface:	N	20	19S	29E	
BH:	N	20	19S	29E	
13 Date Spudded 12/09/1977	14 Date T D Reached 01/12/1978	15 Date Rig Released 01/16/1978		16 Date Completed (Ready to Produce) Initial 03/01/1978 - Recompletion 01/15/10	
17 Elevations (DF and RKB, RT, GR, etc) 3,327' GR					
18 Total Measured Depth of Well 11,406'		19 Plug Back Measured Depth 11,035' CIBP @ 11,070'		20 Was Directional Survey Made? No	
21 Type Electric and Other Logs Run Logs sent w/initial completion					
22 Producing Interval(s), of this completion - Top, Bottom, Name Strawn 10,198 - 10,377'					
<b>23 CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	425'	17 1/2"	418 sx Cl C	
8 5/8"	24 & 32#	3100'	11"	925 sx Cl C	
5 1/2"	17#	11406'	7 7/8"	525 sx Cl H	TOC @ 9,100' per CBL
<b>24 LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
<b>25 TUBING RECORD</b>					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	10,145'	10,129-34'			
26 Perforation record (interval, size, and number)  Initial Completion Morrow 11,168' - 184', 65 holes & 11,196' - 200', 17 holes (02/15/82). CIBP @ 11,070' + 35' cmt Recompletion 10,198'-10,377', (2SPF) 72 holes (02/02/10)					
27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 10198' - 10377'    Acidize w/2,500 gal 15% HCl, 7500 gal 15% gel acid & 9500 gal 2% KCL treated wtr.					
<b>28 PRODUCTION</b>					
Date First Production 02/15/2010		Production Method (Flowing, gas lift pumping - Size and type pump) Flowing		Well Status (Prod or Shut-in) Producing	
Date of Test 02/15/2010	Hours Tested 24	Choke Size 64/64"	Prod'n For Test Period	Oil - Bbl 12	Gas - MCF 142
Flow Tubing Press 100#	Casing Pressure 750#	Calculated 24-Hour Rate	Oil - Bbl 12	Gas - MCF 142	Water - Bbl 0
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold					30 Test Witnessed By
31 List Attachments					
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
33 If an on-site burial was used at the well, report the exact location of the on-site burial					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature: <i>[Signature]</i>		Printed Name: Stephanie A Ysasaga		Title: Sr. Staff Engineering Tech    Date: 05/17/2010	
E-mail Address: Stephanie.Ysasaga@devn.com					

PA - Parkway Morrow West <GAS>

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Γ Anhy	T Canyon	T. Ojo Alamo	T Penn A"
T Salt	T Strawn	T Kirtland	T Penn "B"
B Salt	T Atoka	T Fruitland	Γ Penn. "C"
T Yates 940'	T Miss 11322'	T Pictured Cliffs	T Penn "D"
T Queen 1435'	T. Devonian	T Cliff House	T Leadville
T Delaware 3175'	T Silurian	T Menefee	T Madison
T Wolfcamp 8575'	T. Montoya	T. Point Lookout	T. Elbert
T Penn 9590'	T Simpson	T. Mancos	T McCracken
T Cisco	T McKee	T Gallup	T Ignacio Otzte
Γ Canyon 9985'	T Ellenburger	Base Greenhorn	T. Granite
T Strawn 10234'	T Gr Wash	T. Dakota	
T Atoka 10575'	T Delaware Sand	T Morrison	
Γ Delaware Sand	T Bone Springs	T Todilto	
Γ Abo	T Morrow	T. Entrada	
T Wolfcamp	T. Morrow Clastics	T. Wingate	
Γ Penn	T Barnett	T. Chinle	
T Canyon Lm	T	T. Permian	

OIL OR GAS  
SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology