

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No NM 06808
2. Name of Operator BOPCO, L.P.	6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2760 Midland TX 79702	7. If Unit or CA/Agreement, Name and/or No NMNM 06808
3b. Phone No. (include area code) (432) 683-2277	8. Well Name and No JAMES RANCH UNIT #12
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL G, SEC 21, T22S, R30E, 1450' FNL, 1830' FEL	9. API Well No 30-015-22162
	10. Field and Pool, or Exploratory Area Wildcat S223021F (Morrow)
	11. County or Parish, State Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Plugback to the
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection <input checked="" type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L. P. respectfully wishes to report the casing repair and plugback in this wellbore as follows:

08/20/09 Tbg leak on 175th ft of 2-7/8" PH6 from surface Split 5" above pin Top of fish @ 5494'
08/26/09 POOH w/ tbg to overshot Removed overshot & 15" piece of tbg that was cut. RIH w/ tbg, screwed tbg back together.
08/27/09 Worked w/ kill truck. Ran free point; tbg 80% free @ 12600' Tbg stuck @ 12625'
08/28/09 Ran chemical cutter & cut 7/8" tbg @ 12600'. Tbg free picked up 20' after making cut Pumped 70 bbls 2% KCl down tbg.
08/29/09 RU Key Cementers Pumped 10 BFW spacer, spotted plug #1 (11994'-12600') w/ 65 sxs Class H. Tag plug @ 11994'
08/30-09/01/09 Spotted plug #2 w/ 50 sxs Class H (10475'-11994') Tag plug #2 @ 10475'.
09/03/09 RIH w/ tbg. Screwed into 2-7/8" tbg @ 75' PU on tbg to pull tbg free POOH w/ tbg
09/04/09 TIH w/ string swedge assy Tag bad spot in 5-1/2" csg @ 5401'. POOH w/ string swedge assy

See attachment for remaining details.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Valerie Truax

Signature

Title Regulatory Admin Assistant

Date 11/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JUL 22 2010
/s/ Chris Walls
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
JUL 26 2010
BOPCO WTD PRODUCT



JRU #12

09/05/09 Rotary RIH & free point = 5-1/2" csg free @ 5950'.
09/09/09 Rotary chemical cut 5-1/2" csg @ 7400' Cut 5-1/2" @ 5909' (middle of joint).
09/10/09 FPOH LD 5-1/2" csg to cut @ 5909'. Last 33 jts difficult to break out
Removed & racked 5-1/2" csg on edge of location. T1H w/ bit & drill collars
09/11-10/07/09 Rotated & circulated. Tag @ 5418' = 491' high (5-1/2" casing stub @
5909'). Milled out & washed hole until 5-1/2" came free @ 7400'.
10/08/09 Ran FMJ-Sonic scanner log from 7350'-6000'. Spotted 90 sxs H neat. Displaced
cement w/ 37 bbls 9 5# brine. POOH w/ tbg. Tagged plug #3 @ 7293'
10/09/09 RIH w/ 7" 26 lb/ft, P110, LT&C csg. Float shoe, 2 joints csg, float collar, 50
joints, DV tool, 112 jts csg Float shoe @ 7,262', float collar 7,178', DV tool @ 4,966'
Ran 32 bow spring centralizers in open hole & 3 rigid centralizers in 9-5/8" csg
Cemented Stage 1 w/ lead cement of 175 sxs "Tuned light", tail cement of 165 sxs
Halchem TM. Dropped DV tool opening dart. Circulated 44 sxs cement to open top tank
10/10/09 Pumped Stage 2 cement job as follows. 20 bbls fresh water space w/ red dye,
675 sxs "lead" Econocem, tailed w/ 100 sxs "tail" Halchem. Dropped DV tool "closing
plug"
10/13-14/09 Drilled out DV tool @ 4986'. Displaced hole w/ 275 bbls 2% KCl. TOC @
670'
10/16-11/10/09 Rigged down & waited for further orders from Midland.
11/11/09 Tagged PBTD @ 7178'; ran Gyro & sent results to Midland.
11/12-13/09 Shut in well pending addition of Delaware perms

Please see attached Memo from John B. Blevins III, addressing the unsuccessful attempt
to circulate "Stage 2" cement to the surface on the 7" casing

RECEIVED
JUL 26 2010
BOPCO WTD PRODUCTION

