Form 3160-4 (July 1992)

UNITED STATES SUMME ON SUPLICATE* DEPARTMENT OF THE INTERIOR DIV-DIST. Geo other instructions on BUREAU OF LAND MANAGEMENT W. Grand Avenue

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO. NM_0516006

POGD PODUCTION Company	WELL COM	DI 63		D DECO	ADI E		DED				C**		A ,NAIDN		E OR TRIBE NAME
NOTE OF COMPLETION: NOTE		PLE					KEP	ואכ	An	ID LO					
NAME OF OPERATOR COMPANY COLOR COMPANY COLOR	b. TYPE OF COMPLETIC						Other _	F	REC	EIVE	D	7. UN	IT AGREI	EMENT I	NAME
NAME OF OPERATION PODGO POPERATOR PODGO POPODUCTION PRODUCTION PODGO PODGO PODGO	WELL X	OVER	DEEP-	BACK BACK] DIFF	vr.	Other _		FFR	1 0 700	4	8. FA	RM OR L	EASE NA	AME, WELL NO.
APPROCESS AND TELEPHONE NO. P. O. BOX 10340, Midl and, TX 79702-7340 (915)685-8100 P. O. BOX 10340, Midl and, TX 79702-7340 (915)685-8100 P. O. BOX 10340, Midl and, TX 79702-7340 (915)685-8100 10. CASING FREED FROM the first of the fir	. NAME OF OPERATOR							^	<u> </u>	A DTC	014				•
P. 0. Box 10340, Midland, TX 79702-7340 (915)685-8100 LOCATION OF WELL (Report focation clearly and in accordance with any State requirements)* At surface 660° FNL & 330° FNL , Sec , 34 At top prod. Interval reported below Same At total depth Same At total depth Same 14. PERMIT NO. DATE ISSUED 07/08/02 Eddy County NM 5. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RVB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD 11/199/02 11/20/02 12//99/02 22. FMULTIPLE COMPL. (Ready to prod.) 3258 8. TOTAL DEPTH, MD & TVD 27. PLUS, BACK T.D., MD & TVD 22. FMULTIPLE COMPL. (Ready to prod.) 3258 8. TOTAL DEPTH, MD & TVD 27. PLUS, BACK T.D., MD & TVD 22. FMULTIPLE COMPL. (Ready to prod.) 3258 8. TOTAL DEPTH, MD & TVD 27. PLUS, BACK T.D., MD & TVD 22. FMULTIPLE COMPL. (Ready to prod.) 3258 8. TOTAL DEPTH, MD & TVD 27. PLUS, BACK T.D., MD & TVD 22. FMULTIPLE COMPL. (Ready to prod.) 3258 8. TOTAL DEPTH, MD & TVD 27. PLUS, BACK T.D., MD & TVD 28. FMULTIPLE COMPL. (Ready to prod.) 3258 8. TOTAL DEPTH, MD & TVD 27. PLUS, BACK T.D., MD & TVD 28. FMULTIPLE COMPL. (Ready to prod.) 3258 9. TOTAL DEPTH, MD & TVD 27. PLUS, BACK T.D., MD & TVD 28. FMULTIPLE COMPL. (Ready to prod.) 3258 127. WAS WELL CORED NO. SMILED BY 0-5130 127. WAS WELL CORED NO.				·					/-11ر	AHIE	SIA				suctat #3
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27. WAS WELL CORED	Dolawana 40	nn 20	1												No
DLL/MLL, ZDL/CN Record (Report all strings set in well)	DELAWATE 40	DOTHER	LOGS RUN									-04	- · · · I	27. WA	
CASING RECORD (Report all strings set in well) ASSING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 13-3/8 48 657 17-1/2 775 sks 8-5/8 32 1722 11 550 sks 5-1/2 15.5 5130 7-7/8 980 sks 30 TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) ACCEPTED FOR RECORD ACCEPTED FOR RECORD ACCEPTED FOR RECORD JAN - 9 2003 4800-30 (2 spf) JAN - 9 2003 4800-30 Acdz w/ 1000 qa1s 7-1/2% acceptable for the second state of the s															
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13-3/8	CASING SIZE/GRADE	WEIG	HT, LB./FT.			<u>_</u> _		Ť			ENT, CEI	MENTIN	IG RECO	ORD	AMOUNT PULLED
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			- !	∠4-HOUR RATE	10			31		1	260			40.	1
VentedBlaise Campanella	34. DISPOSITION OF GA	S (Sold,	used for fuel,	vented, etc.)						I		TEST	WITNESS	ED BY	
												B1	aise	Camp	anella
5. LIST OF ATTACHMENTS	_		_												
C104, C102, Sundry, Deviation Survey, Logs															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	36. I hereby certify that	the foreg	oing and attac	hed information:	,							is			
SIGNED COTHER DELL. TITLE Sr. Operation Tech DATE 01/07/03	/ 7	$\alpha i i$	1	. h. /		(Sr. 01	pera	tio	n Tech	1		DAT	_ 01	/07/03

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

100010.1007.					
FORMATION	ТОР	воттом	DESCRIP	TION, CONTENTS, ET	rc.
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38. GE0	OLOGICAL MARKERS		38. GEO	LOGICAL MARKERS	
NAME		OP	NAME	TC	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
				A	

OPERATOR:

POGO PRODUCING CO.

WELL/LEASE: COUNTY:

MIDWEST L FED. 5

EDDY

141-0017

RECEIVED

DEU 0 2 2002

STATE	OF	NEW	MEXICO	
DEVI	ΔΤΙ	ON RE	PORT	

MIDLAND

233	1 1/4	
357	1 1/4	
890	3	
1,017	3	
1,141	2 1/4	
1,269	2	
1,490	2	
1,722	3/4	
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3,181	1/4	
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3,876	1 1/2	
4,097	1 1/2	RECEIVED
4,349	1 1/4	FFR 1 0 2004
-	•	FFM 1 17 / UU4
4,822	1/2	OCD-ARTES!A
5,105	3/4	

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 27th day of November, 2002, by

Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Notary Public for Midland County, Texas

My Commission Expires: 3/31/2003

JONI D. HODGES Notary Public STATE OF TEXAS My Comm. Exp. 03/31/2003