District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 October 13, 2009 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240					
District II	OIL CONSERVATION DIVISION		30-015-01524		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			o. state on te of	B6251	
SUNDRY NOTIC	ES AND REPORTS ON WELLS		7. Lease Name of	or Unit Agreemen	nt Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Wentz State		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		-	8. Well Number 2		
2. Name of Operator			9. OGRID Number		
Doral Energy Corp. 3. Address of Operator			261198 10. Pool name or Wildcat		
415 W. Wall Street, Suite 500 Midland, TX 79701			AID; Yates-Seven Rivers		
4. Well Location					
	feet from the South	line and		om the <u>East</u>	line
Section 24	Township 17S Rang		NMPM	Eddy Cou	ınty
	11. Elevation (Show whether DR, RKB, 3,671 GR	RT, GR, etc.)			
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12. Check Ap	propriate Box to Indicate Nature	of Notice, R	Report or Other	· Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING [SING 🗌
 -	_		LING OPNS.	P AND A	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASI	NG/CEMENT	JOB 📙		i
DOWN TOLE COMMINACE					
OTHER:	OTHE		porarily Aband		
	ted operations. (Clearly state all pertiners). SEE RULE 19.15.7.14 NMAC. For				
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proposed completion or recor	npletion.			DEALL	1/5
				RECEI	VED
		VIED			
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