

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**RECEIVED**
AUG 25 2010
NMOCD ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐

Oil Well

☐

Gas Well

☒

Other

2. Name of Operator
BOPCO, L.P.

3a. Address

P.O. Box 2760 Midland TX 79702

3b. Phone No (include area code)

(432)683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL, 2004' FEL, Sec 27, T22S, R30E

5. Lease Serial No.

NMNM 02952 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Legg Federal #1

9. API Well No.

30-015-04734

10. Field and Pool, or Exploratory Area

SWD (Delaware)

11. County or Parish, State

Eddy**NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Return well to injection status
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully requests that the wellbore be returned to injection status down a 3-1/2" IPC tubing string. BOPCO, L.P. will install monitoring equipment on the tubing and the tubing/casing annulus. 100 psi of pressure will be placed on the tubing/casing annulus and monitored for any changes. Pressures will be monitored on a daily basis via Wellkeeper. A bypass has been installed on the injection line at the water station so that the maximum allowable injection pressure of 900 psi is not exceeded.

SUBJECT TO LIKE
APPROVAL BY STATESEE ATTACHED FOR
CONDITIONS OF APPROVALAccepted for record
NMOCD
8/31/1014. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Carlos Cruz**Title **Production Superintendent**

Signature

Date **08/10/2010**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APPROVED**AUG 24 2010**

Date

**WESLEY W. INGRAM
PETROLEUM ENGINEER**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

PROPOSED NEW PACKER AND TUBING

LEASE: LEGG FEDERAL

WELL #: 1

FIELD: LOS MEDANOS

LOCATION: 660' FNL & 2003' FEL, SECTION 27, T22S-R30E

COUNTY: EDDY

ST: NM

API: 30-015-04734

SURFACE CASING

SIZE: 20"
WT: 94
GRD: H40
CSA: 426'
SX: 700sx
CIRC: Y
TOC: SURF
HOLE SIZE: 26" 0'-223', 24" 223'-430',
17-1/2" 430'-444'

INTERMEDIATE 1

SIZE: 13-3/8"
WT: 68#
GRD: J55
CSA: 3,627'
SX: S1 900sx S2 2400sx
CIRC: Y
TOC: SURF
HOLE SIZE: 17-1/2" 3630'

INTERMEDIATE 2

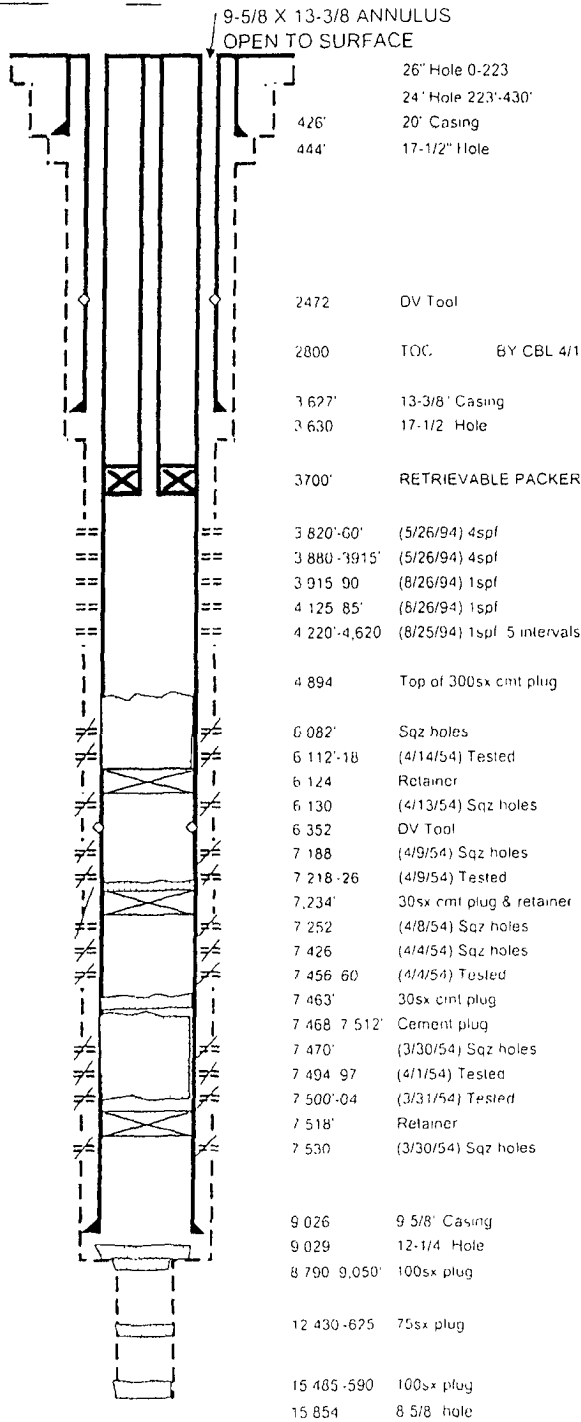
SIZE: 9-5/8"
WT: 40# & 47#
GRD: S95 & N80-S95
CSA: 9,026'
SX: S1 1260sx, S2 1330sx
CIRC: N
TOC: 2,840'
HOLE SIZE: 12-1/4"

PRODUCTION

SIZE: OH
WT:
GRD:
CSA:
SX:
CIRC:
TOC:
HOLE SIZE: 8-5/8"

TUBING

3-1/2" 8RD 9 5# J55 IPC



KB: 3,309'
GL: 3,286'
SPUD DATE: 7/10/1953
COMP DATE: 5/17/94 Re-enter

PBTD 4,894'
LOGGERS TD 15,845'
DRILLERS TD 15,563'

Updated: 6/10/2010
Author: SFJ
Engr: SFJ

**Legg Federal 1
30-015-04734
BOPCO, L.P.
August 24, 2010
Conditions of Approval**

Note: This well is in R-111-P potash.

- 1. The 9-5/8" casing will be tested to 900 psig prior to installing 3-1/2" tubing. This test to be witnessed by BLM – contact number – 575-361-2822.**
- 2. A drop or increase of 50 psi on the tubing by casing annulus is to result in an immediate shut down of injection and immediate notification to the BLM at 575-361-2822.**
- 3. Operator shall submit the Wellkeeper data on a monthly basis.**

WWI 082410