



OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No NMNM117121 55929
2. Name of Operator Marbob Energy Corporation	6. If Indian, Allottee, or Tribe Name
3a. Address PO Box 227 Artesia, NM 88211-0227	7. If Unit or CA Agreement Name and/or No
3b. Phone No (include area code) (575) 748-3303	8. Well Name and No. Showstopper 19 Federal #5H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330 FSL 2310 FWL, Sec. 19-T25S-R29E, Unit N	9. API Well No 30-015-37373
	10. Field and Pool, or Exploratory Area Willow Lake; Bone Spring, SE
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Completion Operations
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/27/10-MIRU WSU. 6/1/10-Drill out DVT @ 6350'. Tag PBTD @ 11360'. 6/2/10-Perf Bone Spring 10960-103410' (35). 6/28/10-Acdz w/2489 gal NEFe 7.5%. Frac w/409318 gal fluid & 413806# sand. AIR 95.9 BPM, ATP 6608#, ISIP 1966#. Set CFP @ 10867'. Perf Bone Spring 10430'-10810' (35). Acdz w/3573 gal NEFe 7.5%. Frac w/421339 gal fluid & 416461# sand. AIR 120.3 BPM, ATP 6576#, ISIP 2015#. Set CFP @ 10341'. Perf Bone Spring 9900'-10280' (35). Acdz w/3779 gal NEFe 7.5%. Frac w/418454 gal fluid & 415569# sand. AIR 120.6 BPM, ATP 6542#, ISIP 1902#. Set CFP @ 9808'. Perf Bone Spring 9370'-9750' (35). 6/29/10-Acdz w/3534 gal NEFe 7.5%. Frac w/398678 gal fluid & 418815# sand. AIR 121.2 BPM, ATP 6673#, ISIP 2039#. Set CFP @ 9284'. Perf Bone Spring 8840'-9920' (35). Acdz w/2640 gal NEFe 7.5%. Frac w/399689 gal fluid & 418824# sand. AIR 120 BPM, ATP 6422#, ISIP 2175#. Set CFP @ 8765'. Perf Bone Spring 8310'-8690' (35). Acdz w/3444 gal NEFe 7.5%. Frac w/400638 gal fluid & 423291# sand. AIR 123.8 BPM, ATP 6299#, ISIP 1590#. Set CFP @ 8246'. Perf Bone Spring 7780'-8160' (35). Acdz w/3872 gal NEFe 7.5%. Frac w/404696 gal fluid & 425584# sand. AIR 125.9 BPM, ATP 6026#, ISIP 2026#. Set CFP @ 7686'. Perf Bone Spring 7250'-7630' (35). Acdz w/3993 gal NEFe 7.5%. Frac w/424283 gal fluid & 475884# sand. AIR 126.6 BPM, ATP 5611#, ISIP 1844#. 7/1/10-Drill out plugs @ 7686', 8246', 8765', 9284'. 7/6/10-Drill out plugs @ 9808', 10341', 10867'. Circ hole clean. 7/13/10-RIH w/ 193 jts 2 7/8" J55 tbg. Set @ 6473'. Set pkr @ 6485'. RDMO. Put to sales. Producing Interval: Bone Spring @ 7250'-11340' (280).

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Diana J. Briggs

Title

Production Manager

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

AUG 4 2010

/s/ Roger Hall

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and with intent to defraud, to make any statement or representation of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE