Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		March 18, 2009 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONGEDUATION DIVISION		30-015-33943	
1301 W Grand Ave, Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE  6. State Oil & Gas Lease No.	
<u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM	·		6. State Oil & Gas	s Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7 Lagra Nome or	Unit Agraement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name OTIS "33"	
1. Type of Well: ☐Oil Well ☐ Gas Well ☐ Other			8. Well Number 3	
2. Name of Operator			9. OGRID Number	
CHI Operating, Inc.  3. Address of Operator			004378	
P.O. Box 1799 Midland, TX 79702			Carlsbad Morrow, South	
4. Well Location				
Unit Letter C: 660 feet from the North line and 1650 feet from the West line				
Section 33 Township 2	2S Range 27E NMPM Eddy ( 11. Elevation (Show whether DR		14270102	
	11. Elevation (Show whether DA	, KKD, K1, GK, etc.		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASING
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		
POLL OR ALTER CASING	MOLTIPLE COMPL	CASING/CEIVIEN	T JOB 📋	
OTHER:				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE Jan	wheth TITLE	Regulator	v	DATE 7/16/09
TYPE OR PRINT NAME PAM CORBETT E-MAIL: pamc@chienergyinc.com PHONE: 432-685-5001				
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APPROVED BY: Conditions of Approval (if any):	TITLE TITLE	X lok	elese	DATE //U/20/
Conditions of Approval (if any):		* *	•	