

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 25 2010

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No
NM-91078
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
RKI - Exploration & Production, LLC

3a. Address
3817 NW EXPRESSWAY, Ste 950, OKLA CITY, OK 73112

3b. Phone No. (include area code)
405.996.5750

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
360 FSL & 330 FEL of Sec 1, 23S, 28E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Longview Federal 1-44

9. API Well No.
30-015-38070

10. Field and Pool or Exploratory Area
Bone Spring

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RKI - Exploration & Production, L.L.C. requests permission to modify to the Longview Federal 1-44 Drilling Program.
The modifications are as follows:

- 1) We are requesting to change to proposed depth from 9200' to 8000'.
- 2) The casing program would modify as follows:

A) 13-3/8", 68#, J-55 STC would change to 13.3/8", 54.5#, J-55 STC. 13 3/8" surface casing set at 260' in 17-1/2" hole. Circulate cement to surface with 200 sx Halcem with 2% Calcium Chloride mixed at 14.8 ppg (1.35 cf/sk). *Additional cement may be required.*

B) 8-5/8" 32# J-55 STC would change to 9-5/8" 40# J-55 STC. 9 5/8" intermediate casing set at 2,750' in 12 1/4" hole. A fluid caliper will be run to determine exact cement volume required. Cement will be circulated to surface with 686 sx Econocem with 5% Salt, .25 pps Pheno Seal mixed at 12.4 ppg (2.12 cf/sk) followed by 200 sx Halcem mixed 14.8 ppg (1.33 cf/sk). Fluid caliper ran to determine exact volume.

C) 5-1/2" 17# J-55 LTC would change to 5-1/2" 17# HCP-110 LTC. 5-1/2" production casing set at 8,000' in 8 3/4" hole. Hole will be callipered to determine cement volume to bring TOC to surface. The well will be cemented in two stages as follows: Stage 1: 650 sx Versacem with 5% LAP-1, .25 pps D-Air 3000, .4% CFR-3, 3 pps Salt mixed at 13.2 ppg (1.64 cf/sk). Stage 2: 850 sx Econocem mixed at 12.4 ppg (2.01 cf/sk) followed by 100 sx Halcem mixed at 14.8 ppg (1.33 cf/sk). DV tool at approximately 5000'.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Gene Simer

Title

Production Superintendent

Signature

Date

8/20/10

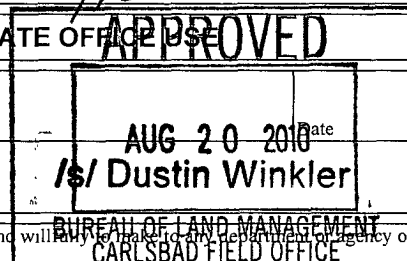
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any representation or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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