District I 1625 N French Dr , Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 8750 REC Energy Muherals and Natural Resources
Department
AUG 2 5 2001 Conservation Division
NMOCD ARTES As a Fe. NM 87505

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

See	141 67505	
Closed-Loop System Permit	or Closure Plan Application	
(that ônly use above ground steel tanks or haul-off bins	and propose to implement waste removal for closure)	
Type of action:	Permit Closure:	
Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system that only use above ground steel tanks or haul-off bins and p		
lease be advised that approval of this request does not relieve the operator of liability nationment. Nor does approval relieve the operator of its responsibility to comply very complex to the operator of its responsibility.		
Operator: Yates Petroleum Corporation	OGRID #: <u>025575</u>	
Address105 South Fourth Street, Artesia, New Mexico 88210		
Facility or well name: Federal GR #2H		
API Number: 30 - 015 - 38/5/ OCD Pe	rmit Number: 210739	
U/L or Qtr/Qtr A Section 24 Township 17S	Range <u>24E</u> County Eddy	
Center of Proposed Design: Latitude N32 826709 Longitude		
Surface Owner: ⊠ Federal □ State □ Private □ Tribal Trust or Indian Allo		
outline of the transfer of the		
Z Closed-loop System: Subsection H of 19 15.17.11 NMAC	. •	
Operation: Drilling a new well Workover or Drilling (Applies to activity	ues which require prior approval of a permit or notice of intent). \square P&A	
☐ Above Ground Steel Tanks or ☐ Haul-off Bins		
3.		
Signs: Subsection C of 19.15.17.11 NMAC		
12"x 24", 2" lettering, providing Operator's name, site location, and emerge	ency telephone numbers	
Signed in compliance with 19.15.3.403 NMAC		
4.	h	
<u>Closed-loop</u> <u>Systems Permit Application Attachment Checklist</u> : Subsection <u>Instructions</u> : <u>Each of the following items must be attached to the application</u>	m B of 19.15.17.9 NMAC	
instructions: Each of the following tiems must be attached to the application attached.	. Please indicate, by a check mark in the box, that the accuments are	
Design Plan - based upon the appropriate requirements of 19 15.17.11 N		
Operating and Maintenance Plan - based upon the appropriate requirement of Clasura Plan (Places complete Pay 5) - based upon the appropriate requirement.		
Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC		
Previously Approved Design (attach copy of design) API Number		
Previously Approved Operating and Maintenance Plan API Number:		
Waste Removal Closure For Closed-loop Systems That Utilize Above Grou	und Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)	
Instructions: Please indentify the facility or facilities for the disposal of liquifacilities are required.	ds, drilling fluids and drill cuttings. Use attachment if more than two	
Disposal Facility Name:Gandy Marley	Disposal Facility Permit Number: NM-01-0019	
Disposal Facility Name:CRI Disposal Facility Name:Lea Land Farm	· ——	
Disposal Facility Name: Sundance Services Inc.	•	
Disposar Lacinty Ivanie. Sundance Services Inc.		
Will any of the proposed closed-loop system operations and associated activitie ☐ Yes (If yes, please provide the information below) ☒ No	es occur on or in areas that will not be used for future service and operations?	
Required for impacted areas which will not be used for future service and open Soil Backfill and Cover Design Specifications based upon the approp		

Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

6. Operator Application Certification:	
I hereby certify that the information submitted with this application is true, accur	ate and complete to the best of my knowledge and belief
Name (Print): Monti Sanders	Title: Land Regulatory Technician
Signature: M. Janders	Date: <u>8/23/10</u>
e-mail address: montis@yatespetroleum.com	Telephone: <u>575-748-4244</u>
7. OCD Approval: Permit Application (updating closure plan) Closure P	lan (only)
OCD Representative Signature: Curs Klock	Approval Date: 09/13/2010
Title: DIST # Sypervisor	OCD Permit Number: 210739
Closure Report (required within 60 days of closure completion): Subsection K of 19.15 17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:	
	Closure Completion Date:
Closure Report Regarding Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, drift two facilities were utilized.	
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:	
Were the closed-loop system operations and associated activities performed on or Yes (If yes, please demonstrate compliance to the items below) No	in areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future service and operated Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ions:
10. Operator Closure Certification:	
I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure requirements.	
Name (Print)	Title:
Signature:	Date:
e-mail address:	Telephone:

Yates Petroleum Corporation Closed Loop System

Equipment Design Plan

Closed Loop System will consist of:

- 1 double panel shale shaker
- 1 (minimum) Centrifuge, certain wells and flow rates may require 2 centrifuges On certain wells, the Centrifuge will be replaced by a Clackco Settling Tank System
- 1 minimum centrifugal pump to transfer fluids
- 2-500 bbl. FW Tanks
- 1-500 bbl. BW Tank
- 1 half round frac tank 250 bbl. capacity as necessary to catch cement / excess mud returns generated during a cement job.
- 1 Set of rail cars / catch bins

Certain wells will use an ASC Auger Tank

Operation Plan

All equipment will be inspected at least hourly by rig personnel and daily by contractors' personnel.

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Any spills / leaks will be reported to YPC, NMOCD, and cleaned up without delay.

Closure Plan

Drilling with Closed Loop System, haul off bins will be taken to Gandy Marley, Lea Land Farm, CRI or Sundance Services Inc.