

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

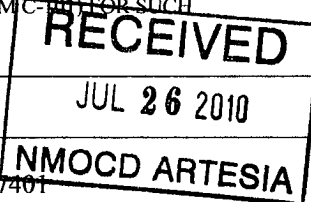
State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-37673
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STALEY STATE
8. Well Number #12
9. OGRID Number 255333
10. Pool name or Wildcat: (96836) Red Lake, Glorieta-Yeso NE

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator LIME ROCK RESOURCES A, L.P.	
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401	
4. Well Location Unit Letter <u>N</u> : <u>330</u> feet from the <u>SOUTH</u> line and <u>1650</u> feet from the <u>WEST</u> line Section <u>30</u> Township <u>17-S</u> Range <u>28-E</u> NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3633' GL	



12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: Completion ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 6/24/10, PT 5-1/2" csg to 5000 psi for 30 min-OK. Perfed lower Yeso @ 4290'-92', 4319'-21', 4330'-32', 4348'-50', 4357'-59', 4370'-72', 4447'-49', 4459'-61', 4479'-81', 4539'-41', 4546'-48', 4596'-98', w/2-0.42" spf. Total 48 holes. Treated w/5000 gal 15% NEFE acid & 96 perf balls. On 6/30/10, fraced lower Yeso w/93,250# 16/30 & 43,670# 16/30 Siber prop in 20# X-linked gel.

Set 5-1/2" CBP @ 4250'. PT csg to 4000 psi for 30 min-OK. Perfed middle Yeso @ 3924'-26', 3935'-37', 3942'-44', 3960'-62', 3973'-75', 3999'-4001', 4017'-19', 4029'-31', 4068'-70', 4107'-09', 4150'-52', 4183'-85', 4212'-14', 4220'-22' w/2-0.42" spf. Total 56 holes. Treated perfs w/4000 gal 15% NEFE acid & 112 perf balls. Fraced w/94,820# 16/30 & 41,513# Siber prop 16/30 sand in 20# X-linked gel.

Set 5-1/2" CBP @ 3895'. PT csg to 4000 psi for 30 min-OK. Perfed upper Yeso @ 3623'-25', 3647'-49', 3679'-81', 3705'-07', 3719'-21', 3727'-29', 3756'-58', 3769'-71', 3792'-94', 3802'-04', 3833'-35', 3857'-59', w/2-0.42" spf. Total 48 holes. Treated perfs w/4536 gal 15% NEFE acid & 96 perf balls. Fraced w/76,970# 16/30 & 32,762# 16/30 Siber prop sand in 20# X-linked gel.

On 7/1/10, MIRUSU. Drilled CBPs @ 3895' & 4250' & CO to 4730'. On 7/5/10, landed 2-7/8" 6.5# J-55 tbg @ 4544. Ran pump & rods. Released completion rig on 7/7/10.

Spud Date: 5/24/10 Drilling Rig Release Date: 6/12/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 7/13/10

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: Daniel Gray TITLE Field supervisor DATE 8-4-10
Conditions of Approval (if any):